State of New Mexico Submit to Appropriate Energy, Minerals and Natural Resources Department District Office Form C-105 State Lease - 6 copies Revised 1-1-89 Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P. O. Box 2089 30-039-27429 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease TEE X STATE [6. State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. TYPE OF WELL: GAS WELL X DRY [OTHER OIL WELL b. TYPE OF COMPLETION: WORK PLUG NEW DIFF San Juan 29-7 Unit DEEPEN RESVR OTHER WELL OVER 2. Name of Operator 8. Well No. **BURLINGTON RESOURCES OIL & GAS COMPANY** 178 Address of Operator Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 **Blanco Pictured Cliffs** 4. Well Location 870' Feet From The 830' South West Unit Letter M : Line and Feet From The Line 29N **NMPM** Section 14 Township Range 7W Rio Arriba County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 6/26/03 10/13/03 6209' GR, 6221' KB 8/3/04 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Cable Tools 18. Intervals **Rotary Tools** Many Zones? **Drilled By** 3292 3347' 0-3347 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3042-3093' Pictured Cliffs 21. Type Electric and Other Logs Run 22. Was Well Cored SD-DSN-DR, HRI CASING RECORD (Report all strings set in well) 23 WEIGHT LB/FT. DEPTH SET HOLE SIZE **CASING SIZE CEMENTING RECORD** AMOUNT PULLED 9 7/8" J-55 20# 136 63 cu.ft. 10.5# 3337 6 1/4" 4 1/2" J-55 859 cu.ft. LINER RECORD TUBING RECORD 24. TOP **BOTTOM** SACKS CEMENT SIZE SCREEN DEPTH SET | PACKER SET SIZE Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3042-3056', 3066-3070', 3974-3082', 3088-3093', **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 3042-3093 240 bbl 20# linear gel, 354,000 SCF N2 w/31 0.32" diameter holes 100,000# 20/40 Brady PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Flowing SI Oil - Bbl. Date of Test Hours Tested Choke Size | Prod'n for Gas - MCF Water - Rbl Gas - Oil Ratio **Test Period** 726 MCF/D Pitot Gauge 10/13/03 2" Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate SI 535 SI 535 726 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Nancy Oltmanns Title Senior Staff Specialist Date 10/20/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Picture T. Cliff H T. Menet T. Point T. Mance T. Gallup Base Gre T. Dakot T. Morris T. Todilte T. Entrac T. Winga T. Chinle	d-Fruitland ed Cliffs ouse fee Lookout os eenhorn a con da		T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. Lewis - 3147' T. T. T. T. T.
			OIL OR GAS	- SANDS O	R ZONES		
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From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
2005' 2244' 2748' 3020' 3147'	2244' 2748' 3020' 3147' 3347'		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss Bn-gry, fine grn, tight ss Shale w/siltstone stringers				
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