

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-27429	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
4. Well Location Unit Letter <u>M</u> : <u>870'</u> Feet From The <u>South</u> Line and <u>830'</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County							
10. Date Spudded 6/26/03		11. Date T.D. Reached 8/3/04		12. Date Compl. (Ready to Prod.) 10/13/03		13. Elevations (DF&RKB, RT, GR, etc.) 6209' GR, 6221' KB	
14. Elev. Casinghead		15. Total Depth 3347'		16. Plug Back T.D. 3292'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3042-3093' Pictured Cliffs		20. Was Directional Survey Made		21. Type Electric and Other Logs Run SD-DSN-DR, HRI	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
7" J-55		20#		136'		9 7/8"	
4 1/2" J-55		10.5#		3337'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
63 cu.ft. 35		859 cu.ft. 435					
24. LINER RECORD		25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
2 3/8"		3071'					
26. Perforation record (interval, size, and number) 3042-3056', 3066-3070', 3974-3082', 3088-3093', w/31 0.32" diameter holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3042-3093'				240 bbl 20# linear gel, 354,000 SCF N2			
				100,000# 20/40 Brady			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 10/13/03		Hours Tested 1		Choke Size 2"		Prod'n for Test Period	
Flow Tubing Press. SI 535		Casing Pressure SI 535		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
726 MCF/D Pitot Gauge							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Nancy Oltmanns</u>		Printed Name <u>Nancy Oltmanns</u>		Title <u>Senior Staff Specialist</u>		Date <u>10/20/03</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2005'	2244'		White, cr-gr ss.				
2244'	2748'		Gry sh interbedded w/tight, gry, fine-gr ss				
2748'	3020'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3020'	3147'		Bn-gry, fine grn, tight ss				
3147'	3347'		Shale w/siltstone stringers				