

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-25230
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 32-8 UNIT	
8. Well No.	11A
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6583	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter: G : 1650' feet from the SOUTH line and 1650' feet from the WEST line

Section 21

Township 31N

Range 8W

NMPM

County SAN JUAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion.

Perforations are:

Blanco Mesaverde 5365 - 5871

Basin Dakota 7886 - 8052

Allocation will be by allocation (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11189 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/24/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08

Conditions of approval, if any:

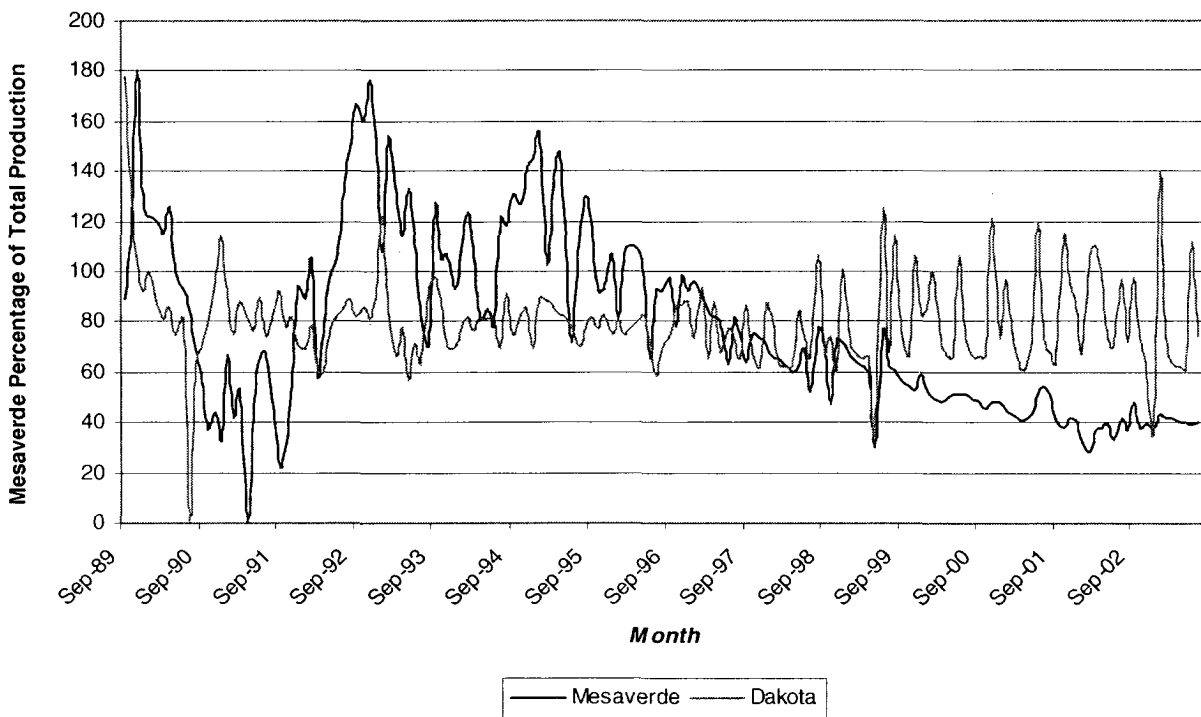
SEP 30 2003
DATE

San Juan 32-8 #11A Allocation

Based on historical production and booked EUR for each zone, it is recommended to give the following percent allocation for each zone:

Percent Allocation	
Mesa Verde	48%
Dakota	52%

San Juan 32-8 #11A Dakota & Mesaverde Production



	MCFD	
	MV	DK
Apr-99	60	66
May-99	30	36
Jun-99	76	125
Jul-99	62	68
Aug-99	61	114
Sep-99	57	76
Oct-99	54	67
Nov-99	53	106
Dec-99	59	83
Jan-00	53	85
Feb-00	50	100
Mar-00	48	70
Apr-00	50	66
May-00	51	66
Jun-00	51	106
Jul-00	51	73
Aug-00	49	66
Sep-00	48	66
Oct-00	46	66
Nov-00	48	121
Dec-00	48	74
Jan-01	45	97
Feb-01	43	78
Mar-01	42	65
Apr-01	41	61
May-01	43	72
Jun-01	51	119
Jul-01	54	73
Aug-01	51	68
Sep-01	41	64
Oct-01	38	114
Nov-01	42	95
Dec-01	41	88
Jan-02	32	67
Feb-02	28	106
Mar-02	37	110
Apr-02	38	99
May-02	39	73
Jun-02	33	70
Jul-02	42	97
Aug-02	37	72
Sep-02	48	98
Oct-02	38	74
Nov-02	39	64
Dec-02	38	37
Jan-03	43	139
Feb-03	42	74
Mar-03	42	64
Apr-03	40	62
May-03	40	61
Jun-03	39	112
Jul-03	40	74