This tens to be filled with the apprentiate District Office of the Division not lafer than 20 days after the completion of any newly-in begans well. It is also according to two one copy of all electrical and reason-activity hap not on the well and a summary of all species of district, for himself hill stem tent... All daying reported shall be measured depths, in the case of directionally drilled wells, true vorition is also be reported. For multiple of any office of those in through 14 shall be reported for each zone. The form is to be filled in quintuplicance of state land, where six copies are required. See Rule 1125.

Southeastern New Mexico

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Anh	у		T.	. Canyon _		T.	Ojo	Alamo _		1	. Penn. "I	3''	
. Salt			т	. Strawn		T.	Kirt	land-Fru	itland	1	. Penn. "C	:''	
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Que	en		τ.	. Silurian <u></u>		т.	Poir	it Looko	ut	т	. Elbert _		
							T. Mancos				T. McCracken		
San	Andres_		т.	Simpson _		T. Gallup				т	. Ignacio Ç	tzte	
Glor	rieta		т.	. McKee		Bas	se Gre	eenhorn .		т	Granite _		
Pad	dock		T.	Ellenburge	er	Т.	Dako	ota		Т			
Blir	nebry		т.	Gr. Wash _		Т.	Morr	ison		т			
Tubb T. Granite			Т.	Todi	lto	·	т						
Drin	kard		Т.	Delaware S	Sand	т.	Entr	ada		т			·
Abo			Т.	Bone Sprin	ıgs	Т.	Wing	ate		Т			
Peni	n		Т.	<del></del>	· · · · · · · · · · · · · · · · · · ·	т.	Perm	ian		Т.			
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## STATE OF NEW MEXICO ENERGY #10 MINERALS DEPARTMENT

	<u> </u>		
DISTRIBUTION .			
SANTA FE .	$\perp$		
FILE		`	
U.S.G.S.	T.		
LAND OFFICE			
OPERATOR	$\Box$		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

a nontransfer intransfer

Form C-103 Revised 10-1-78

FILE	Sa. Indicate Type of Lease
U.S.G.S.	State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	LG 4564
	mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (00 HOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMBE OF PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM & 101) FOR SUCH PHOPOSALS.)	
•	7. Unit Agreement Name
OIL CAS OTHER- Strat Test	B. Farm or Lease Name
2. Name of Operator	B. Fam of Lease Name
Trans Pecos Resources, Inc.	Riley-State 9. Well No.
3. Address of Operator	9. Well No.
800 Gessner, Suite 790, Houston, Texas 77024	1
	10. Field and Pool, or Wildcat
4. Location of Well	Wildcat
UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	WITH THE THE THE THE THE THE THE THE THE T
	$\alpha$
THE East LINE, SECTION 6 TOWNSHIP 9N RANGE 25E NMPM.	
THE CIRE, SECTION	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4742 GL	Guadalupe ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Dața
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT X
TEMPORARILY ABANOON COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
(Cl. 1) and all antique details and give pertinent dates including	estimated date of starting any proposed

- 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.
  - Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-775', 270'-370' and 10'-60'; using 100 sacks of Class "C" neat cement.
  - Cellar was filled and the location leveled following abandonment.

	Oil	OIL CONSERVATION DIVISION SANTA FE			
18. I hereby certify that the information above is true and co	TITLE Prevident	B/3/82			
APPROVED BY Boy E Johnson	OIL AND GAS INSPECTOR	9/26/83 V			

NERSY AND MITTERALS DE		
**. **********************************	i	11112
DISTRIBUTION	1	
SANTA FE .	/	
FILE	9	
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501	
FILE	Sa. Indicate Type of Lease
U.S.C.S.	State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	LG 4564 ·
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BALL TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PHOPOSALS.)	
	7. Unit Agreement liame
OIL CAS OTHER. Strat Test	
Name of Operator	8. Farm or Lease Name
Trans Pecos Resources, Inc.	Riley-State
Address of Operator	9. Well No.
800 Gessner, Suite 790, Houston, Texas 77024	1
Location of Well	10. Field end Pool, or Wildert
UNIT LETTER A . 660 PEET PROM THE NORTH LINE AND 660 PEET PROM	Wildcat
East LINE, SECTION 6 TOWNSHIP 9N RANGE 25E NAPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4742 GL	Guadalupe ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
	REPORT OF:
REDRIM REMEDIAL WORK	ALTERING CASING
MPDRARILY ABANDON . COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	

- 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. Cement Plugs were set as follows: 1330'-1390', 1000'-1050', 725'-775', 270'-370' and 10'-60'; using 100 sacks of Class "C" neat cement.
- 2. Cellar was filled and the location leveled following abandonment.

		AUG 06 1982  ONSERVATION DIVISION SANTA FE
. I hereby certify that the information above is true and o	P/ 7	DATE 8/3/82
Koze phonon	CIL AND GAS INSPECTOR	DATE 9/26/83

NO. OF COPIES RECEIVED						
DISTRIBUT/ON	NE'	W MEXICO OIL CONS	ERVATION COMMISSION	DN F	orm C-101	•
SANTAFE		MEXICO OLD GOVE		н	evised 1-1-65	
FILE /	1			1	SA. Indicate T	[]
U.S.G.S.				L	STATE X	•
LAND OFFICE				1		Gas Lease No.
OPERATOR	1 ,				LG-4564	minm
		•				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agrees	TILLIAN TO THE STATE OF THE STA
la. Type of Work	-			47.	7. Unit Agreen	Jeur Manse
DRILL T		DEEPEN	PLUC	BACK -	8. Form or Lea	se Name
b. Type of Well	• •		BINGLE M	ZONE	Rilev-St	ate
2. Name of Operator	OTHER Str	it lest	TORE CO		9. Well No.	
Trans Pecos Resour	ces, Inc				] 10 Field and	Pool, or Wildcat
3. Address of Operator	700 **	77024			Wildcat	
800 Gessner Suite	790, Houston,	1exas //024 660	- North			
UNIT LETTE	ER LC	CATED OOU	FEET FROM THE North			
AND 660 FEET FROM	THE East	INE OF SEC. 6	TWP. 9N RGE. 2	SE HMPM		
AND DOU FEET FROM	mminin	MINIMI			12. County	
				1111111	Guada lup	<i>[[[[[[]</i> ]]]]]]
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					7//////	
<i>}}}}</i>	HHHHH		19. Proposed Depth	19A. Formation		0. Rotary or C.T.
			2000 ft	San And	ires	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor		1	Date Work will start
4742 GL	multi	well in force	Horizon Drl	g	July 5	, 1982
23.		PROPOSED CASING A	ND CEMENT PROGRAM		<b>\</b>	
SIZE OF HOLE	SIZE UF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150 sx	I .	surface
10 1/4	0.0/0					
		1 .	1 -	· ·	•	
Drill with 4% KCL			•		•	DAYS 9-82 NDERWAY
1					-00	10 10.
OIL CONSERVA WITHIN 24 H	1 <del>**</del>			4V	LID FOR - 2	B-BNAY
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	or BEGIN	NING OF NOT	IFIEN	UNLESS		
	<i>.</i>	OPERATIO	Ne Ne		6 J. D	
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N ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: II	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PROI	DUCTIVE ZONE A	ND PROPOSED NEW PROD
IVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information	ER PROGRAM, IF ANY.					
nereby certify that the information	on above is true and col				/	0 - 0 >
Signed	1~	TuleTule	1 dent		ate 6 - 4	28-82
(This space for	kinie lise)					
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Carl	llog	TITLE _ SENIO	R PETROLEUM GEOLOGI	<u> </u>	ATE -6/	50/82

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AND UNDER NO CIRCUMSTANCES WILL IT BE PROD
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CONDITIONS OF APPROVAL, IF ANY

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SANTA FE	"	MEXICO OIL COIN			evised 1-1-6	5
FILE /					-	Type of Lease
U.S.G.S.				· . [_	STATE	
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1001101710		O DOUL DEEDEN	L OD BLUC BACK			
APPLICATIO	N FOR PERMIT I	O DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agre	ement Name
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b. Type of Well		DEEPEN	PLUG	BACK	3. Farm or L	ease Name
OIL GAS	OTHER ST	rat Most	SINGLE MU	ZONE	Rilov-S	tate
2. Name of Operator	OTHER DU	ac iesc	TONE	33	Riley-S 9. Well No.	
Trans Pecos Resour	ces. Inc	•			1 . 5	
3. Address of Operator	0007 1110				10. Field an	d Pool, or Wildcat
800 Gessner Suite	790, Houston,	Texas 77024			Wildcat	
			FEET FROM THE North	LINE		
<b>9</b> ,				3		
AND 660 FEET FROM	THE East	LINE OF SEC. 6	TWP. 9N RGE. 21		12, County	<i>m\\\\\</i>
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	HHHHH	HHHHH	19. Proposed Depth	19A. Formation	,,,,,,,	20, Rotary or C.T.
			2000 ft	San And	res	Rotary
21. Elevations (Show whether DF,	, RT, etc.) 21A. Ki	nd & Status Plug. Bond	21B. Drilling Contractor	D041 1110	22. Approx	. Date Work will start
4742 GL	mult:	iwell in force	Horizon Drle	ī	July	5, 1982
23.		PROPOSED CASING A	ND CEMENT PROGRAM		,	
SIZE OF HOLE	T SIZE CASING	WEIGHT DED EO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
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Drill with 4% KCL	mud system and	d plug in accor	dance with State	regulation	ns.	•
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I hereby certify that the information		omplete to the best of my	knowledge and belief.			
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THIS WELL IS BEING DRILLED AS A STRATIGRAPHING TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.

CONDITIONS OF APPROVAL; IF ANY: