

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

OCT 9 2007

SUBMIT IN TRIPLICATE

Bureau of Land Management
Farmington Field Office

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No NMSF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 41S' FSL & 227S' FEL, SW/4 SE/4 SEC 21-T31N-R05W	8. Well Name and No ROSA UNIT #262A
	9. API Well No 30-039-29940
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> X Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-09-2007 MIRU, ND WH, NU BOP & blooie lines, SDON.

08-10-2007 PU DC's & DP, pressure test csg & pipe rams, PU 3.5 PS, drl float collar & guide shoe, drl formation from 3737' to 3790', circ hole clean, SDON.

1500 PSI 15 min / TRACY ROSS, KR

08-11-2007 Drill Fruitland Coal & 100' of Pictured Cliffs formation, had 23 net feet of coal, 3774-76', 3782-84', 3830-40', 3876-82', 3885-88', TD of well 3987', circ bottoms up, drop survey, TOOH & SDON.

08-12-2007 TIH w/ underreamer, underream from 3750' to TD 3987', TOOH, SI for pressure test-200 psi, surge 2 times w/ air mist, 35 min to 1000 psi, returns-air & mist.

08-13-2007 SIP 680#, surge well to pit returns lt black dust & air-mist. TIH CO to TD @ 3987'. Cleaning out heavy fine to 1" coal & very lt black water. LD 9 jts DP, pull into 7" csg. Secure well & equip, turn well over to FB & air hand for overnight cavitation.

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RECD OCT 19 '07
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 16 2007

FARMINGTON FIELD OFFICE
BY T. Salys

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date September 24, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

08-14-2007 SIP 720#, surge well to pit returns lt black dust & med black water. PU & RIW 9 jts DP, check for fill, tag bridge @ 3880'. Break circ, CO heavy fine to 1" coal & med black water. Tag fill @ 3967' 20' of fill. Work pipe & pump sweeps as needed. CO to TD @ 3987'. Secure well & equip, turn well over to flowback & air hand for overnight cavitation. Cavitate from shoe w/ energized & natural surges.

08-15-2007 SIP 800#, surge well to pit returns lt black dust & med black water. PU & RIW 9 jts DP, check for fill, tag fill @ 3862' 125' of fill. CO heavy fine to 1" coal & med black water. Heavy torque on 3.5 swivel. Work pipe & pump sweeps as needed. CO to TD @ 3987'. LD 9 jts DP, pull into 7" csg. Secure well & equip, turn well over to FB & air hand for overnight cavitation. Cavitate from shoe w/ energized and natural surges, chase surges w/ air-mist.

08-16-2007 SIP 800#, surge well to pit returns lt black dust & med black water. PU & RIW 9 jts DP, check for fill, tag fill @ 3895' 92' of light fill. Break circ w/ 10 bph air-mist, CO med fine to 1/2" coal & heavy black water. Work pipe & pump sweeps as needed. CO to TD @ 3987'. Hang back 3.5 PS, LD 9 jts DP, pull into 7" csg. Build surge to 1300# w/ air only. Secure well & equip, turn well over to FB & air hand for overnight cavitation. Cavitate from shoe w/ energized & natural surges, chase surges w/ air-mist.

08-17-2007 SIP 725#, surge well to pit returns lt black dust & lt mist. PU & RIW 9 jts DP, check for fill, tag fill @ 3887' 100' of light fill. Break circ, CO medium fine to 1/2" coal & heavy black water. Work pipe & pump sweeps as needed. CO to TD @ 3987'. Cavitate from shoe w/ energized & nat surges, chase surges w/ air-mist.

08-18-2007 Cavitate from shoe w/ natural & energized surges, chase surges w/ air-mist to clear 7" csg.

08-19-2007 Cavitate from shoe w/ natural & energized surges, chase surges w/ air-mist to clear 7" csg returning med coal fines w/sweep.

08-20-2007 SIP 250#, surge well to pit no returns, bridged off. PU & RIW 9 jts DP, check fill, tag bridge @ 3724' 12' into 7" csg. Break circ, CO heavy fine to 1/2" coal & hvy black water. Hvy torque on PS, coal is running hvy. Work pipe & pump sweeps as needed. CO to 3925'. Blow well dry w/ air, hang back PS, LD 7 jts DP, pull into 7" csg. Cavitate from shoe w/ energized & natural surges, chase surges w/ air-mist.

08-21-2007 SIP 800#, surge well to pit returns lt black dust & lt mist. PU & RIW DP sgls, check for fill, tag bridge @ 3755'. Break circ, work pipe & pump sweeps as needed. CO to TD @ 3987'. Blow well dry w/ air. Hang back PS, LD 9 jts DP, pull into 7" csg, cavitate from shoe w/ energized & natural surges, chase surges w/ air-mist.

08-22-2007 SIP 710#, surge well to pit returns heavy black dust & lt mist. PU & RIW DP sgls, check for fill, tag fill @ 3830'. Break circ, running heavy fine to 1/4" coal & med black water. Heavy torque on PS, work pipe & pump sweeps as needed. CO to TD @ 3987'. Blow well dry w/ air. Hang back PS, LD 7jts DP, pull into 7" csg. Cavitate from shoe w/ energized & natural surges, chase surges w/ air-mist.

08-23-2007 SIP 710#, surge well to pit returns heavy black dust & lt mist. PU & RIW DP sgls, check for fill, tag bridge @ 3820'. Break circ, CO med fine to 1/4" coal & lt black water, CO to TD @ 3987'. Pull into 7" csg. Cavitate from shoe w/ natural surges, chase surges w/ air-mist.

08-24-2007 SIP 700#, surge well to pit returns heavy black dust & lt mist. PU & RIW DP sgls, check for fill, tag bridge @ 3790'. Break circ, cleaning med fine to 1/4" coal & lt black water, work pipe & pump sweeps as needed. CO to TD @ 3987'. Blow well dry w/ air. LD 9 jts DP, pull into 7" csg, RD & LD PS. Cavitate from shoe w/ natural surges, chase surges w/ air-mist.

08-25-2007 Cavitate from shoe w/ natural surges, chase surges w/ air-mist.

08-26-2007 Surge from shoe w/ natural surges. SIP 650#, surge well to pit returns heavy black dust & med black water. PU & RIW DP sgls, check for fill, tag fill @ 3975' 12' of fill. Break circ, cleaning med fine to 1/4" coal & lt black water, work pipe & pump sweeps as needed. CO to TD @ 3987'. Blow well dry w/ air, LD 9 jts DP, pull into 7" csg, SWION.

08-27-2007 SIP 700#, bled down @ 2" line. PU & RIW DP sgls, check for fill, tag fill @ 3983' 4' of fill. Break circ & CO to TD. LD 11 jts DP, RD PS, TOOH & std back DP & DC's. RU SJ casers, PU & RIW as follows, LA set shoe, 7 jts 5 1/2" csg (321.40'), H-Latch, & TIW setting tool. RIW w/ liner assy & 117 jts 2 7/8" AOH DP, tag @ 3836' circ & rotate to TD. Release liner, liner set @ 3987'. TOOH @ 3662' 73' of overlap. PBDT @ 3986'. TOOH & LD DP & TIW setting tool, LD DC's & SWION.

08-28-2007 RU Basin WL, perforate 5 1/2" liner as follows, 3772' to 3787' 15' 60 shots, 3820' to 3840' 20' 80 shots, 3875' to 3890' 15' 60 shots total 50' 200 shots. RIW w/ production tbg, PU tbg hanger, land tbg. EOT @ 3941', 45' off PBDT, 2.28 "F" nipple @ 3908'. ND BOP & blooie lines, NU WH, pump off exp check. RD equip & prepare to move to the Rosa #370. FINAL REPORT