

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF - 080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM- 78419A- MV

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 30-5 Unit #50G

9. API WELL NO.

30-039-30107-0022

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6, T30N, R5W, NMPM

PCVD OCT 26 '07

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit I (NESE) 2200' FSL & 1100' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

OCT 22 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico15. DATE SPUDDED
4/19/0716. DATE T.D. REACHED
5/15/0717. DATE COMPL. (Ready to prod.)
10/12/0718. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6378' KB 6390'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7946'

21. PLUG, BACK T.D., MD & TVD

7943'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5387' - 5863'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232' 223'	12-1/4"	Surface: 76 sx (122 cf)	4 bbls
7" J-55	20#	2678' 2636'	8-3/4"	Surface: 591 sx (1225 cf)	48 bbls Stage Tool @ 2678'
4 1/2" J-55	10.5#, 11.6#	7945'	6 1/4"	TOC @ 2570' 315sx (633 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7830'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF PLO 5863' - 5564' = 25 holes LMF 5556' - 5387' = 5 holes UMF/CH 5010' - 5352' = 30 holes	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5387' - 5863' Spearhead 10 bbls 15% HCL Acid, pumped 10500 Gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand. 5010' - 5352' Spearhead 10 bbls 15% HCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx. 100000# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/9/07	1	1/2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		30.25 mcf
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
480#	492#	
		726 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2480AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary M. Memon TITLE Regulatory TechnicianDATE 10/19/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE
BY T. SalazarCorrect "Point Lookout" or
"Mancos" formation top

NMSF

8/10/26

2344' 2546'
 2546' 3003'
 3003' 3304'

3304' 3520'
 3520' 4068'
 4068' 4467'
 4467' 4995'

4995' 5327'

5327' 5562'
 5562' 5873'

5873' 6863'
 6863' 7580'

7580' 7634'
 7634' 7749'
 7749'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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