

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConocoPhillips

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit L (NWSW) 1380' FSL, 845' FWL**
At top prod. interval reported below **Same as above**
At total depth **Unit K (NESW) 2084' FSL, 1852' FWL**

5. LEASE DESIGNATION AND SERIAL NO
NM-012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Blanco 7B

9. API WELL NO.
30-045-33557 0001

10 FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde/Basin

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 35 T31N R8W, NMPM
RCVD OCT 26 '07
OIL CONS. DIV.**

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH **San Juan** 13 STATE **New Mexico**

15 DATE SPUDDED **6/12/07** 16 DATE T.D. REACHED **7/1/07** 17 DATE COMPL. (Ready to prod.) **10/9/07** 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6206 KB 6221** 19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **7949'/4305'/4083'** 21. PLUG, BACK T D., MD & TVD **7938'/7716'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 4904' - 5916' 25. WAS DIRECTIONAL SURVEY MADE **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log/Gamma Ray Casing Collars 27. WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	261'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" N-80	23#	4329'	8 3/4"	surface 668sx (1496 cf)	50 bbls includes squeeze
4 1/2" L-80	11.6#	7947'	6 1/4"	TOC 3000'; 271sx (546 cf)	

29 LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7844'

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
@1SPF PLO 5388' - 5916' = 30 holes MF/CH 4904' - 5306' = 30 holes		5388' - 5916'	Bullhead 10 bbls 15% HCL Acid, pumped 50484 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC, 1145500 SCF N2.
		4904' - 5306'	Bullhead 10 bbls 15% HCL Acid, pumped 45654 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 10000# 20/40 TLC & 1076200 SCF N2.

33 PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10/3/07** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **30.25 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW TUBING PRESS **342#** CASING PRESSURE **235#** CALCULATED 24-HOUR RATE **726 mcf/d** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY **ED FOR RECORD**

35 LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2593 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcy N. Monroe TITLE **Regulatory Technician** DATE **OCT 23 2007** BY **10/10/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	1908'	2052'
Kirtland	2052'	3014'
Fruitland	3014'	3283'
Pictured Cliffs	3283'	3503'
Lewis	3503'	4049'
Huerfanito Bentonite	4049'	4412'
Chacra	4412'	4895'
Mesa Verde	4895'	5243'
Menefee	5243'	5680'
Point Lookout	5680'	5935'
Mancos	5935'	6748'
Gallup	6748'	7606'
Greenhorn	7606'	7663'
Graneros	7663'	7747'
Dakota	7747'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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