

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF - 080066

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM- 784198- DK

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #50G

9 API WELL NO.

30-039-30107 - 0001

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T30N, R5W, NMPM

RCVD OCT 26 '07
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit I (NESE) 2200' FSL & 1100' FEL

At top prod. interval reported below Same as above

At total depth Same as above

OCT 22 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/19/07

16. DATE T.D. REACHED

5/15/07

17. DATE COMPL. (Ready to prod.)

10/12/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6378' KB 6390'

20. TOTAL DEPTH, MD & TVD

7946'

21. PLUG, BACK T.D., MD & TVD

7943'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7762' - 7909'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	292' 223'	12-1/4"	Surface: 76 sx (122 cf)	4 bbls
7" J-55	20#	2678' 3636'	8-3/4"	Surface: 591 sx (1225 cf)	48 bbls Stage Tool @ 2678'
4 1/2" J-55	10.5# , 11.6#	7945'	6 1/4"	TOC @ 2570' 315sx (633 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7830'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7828' - 7909' = 40 holes
@1SPF
7762' - 7782' = 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7762' - 7909'	Pumped 630 gal 15% HCL Acid, Slickwater w/29600# 20/40 TLC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/12/07	1	1/2"			30.83 mcf	.21 bw	
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
480#	492#			740 mcf/d	5 bwp/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2480AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey V. Menner TITLE Regulatory Technician

DATE 10/19/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Correct "Point Lookout" or
"Wancos" formation top

NMOCD 10/26

ACCEPTED FOR RECORD

OCT 24 2007

FARMINGTON FIELD OFFICE
BY T. Salinas

Ojo Alamo 2344' 2546'
 Kirtland 2546' 3003'
 Fruitland 3003' 3304'

 Pictured Cliffs 3304' 3520'
 Lewis 3520' 4068'
 Huerfanito Bentonite 4068' 4467'
 Chacra 4467' 4995'

 Mesa Verde 4995' 5327'

 Menefee 5327' 5562'
 Point Lookout 5562' 5873'

 Mancos 5873' 6863'
 Gallup 6863' 7580'

 Greenhorn 7580' 7634'
 Graneros 7634' 7749'
 Dakota 7749'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

12560

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 Kirtland 2546'
 Fruitland 3003'

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