

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 790' FWL, Sec. 19, T-27-N, R-8-W, NMPM

5. Lease Number
I149IND8468

6. If Indian, All. or
Tribe Name

Eastern Navajo

7. Unit Agreement Name

8. Well Name & Number
Navajo B 6M

9. API Well No.
30-045-23638

10. Field and Pool
Blanco MV/Basin DK/Otero Cha

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☒ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☐ Other

13. Describe Proposed or Completed Operations **REVISED**

It is intended to add the Chacra formation to the existing wellbore. The existing formations will be isolated and the Chacra interval perforated and fracture stimulated. The wellbore will be cleaned out to plug back total depth. All formations will then be commingled using a single string of tubing. A down hole commingle application will be submitted. The Cliff House interval will be squeezed as follows:

MIRU wireline, MU 5-1/2" CIBP & RIH and set CIBP at 3700'. POOH. Load hole slowly to eliminate trapped air. MU and RIH with GR/CCL/CBL and log from 3700' to 1000' (unverified TOC at 1137').

RU wireline company. Under lubricator, RIH with 3-1/8" HSC casing gun. Select fire perforate 5 1/2" casing with 1 SPF, 0.32" diameter, 14.3" penetration, 10 gram charges (Owen, 302) at 3660' and 2200'. RD wireline company.

PU 5 1/2" cement retainer and TIH on 2 3/8" tubing to set retainer at 3610'

RU cementing company and establish circulation through tubing and around backside with 2% KCl. Pump 450 sxs (100% excess) neat cement down tubing and circulate around backside. RD cementing company

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Francisco Band Title Regulatory Assistant Date 09/29/03

(This space for Federal or State Office use)
APPROVED BY Jim Lovato Title _____ Date OCT - 2 2003 fsb

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Sting out of retainer and POOH. WOC

PU 4 3/4" bit and TIH on 2 3/8" tubing. Tag cement retainer at 3610' and drill out retainer and cement. TIH to tag CIBP at 3700'. TOOH

RU stimulation company. Pressure test surface lines to 4000 psi for 5 minutes, pressure test casing to 3000-psi for 15 minutes. If the pressure test fails begin leak isolation, a cement squeeze procedure will be forth coming from the engineer. If the casing pressure test holds continue with Chacra recompletion