

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
CONOCOPHILLIPS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit 1 (NESE) 2200' FSL & 1100' FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO
NMSF - 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-78419B-DK
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME, WELL NO.
San Juan 30-5 Unit #50G
9. API WELL NO
30-039-30107 - 0001
10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T30N, R5W, NMPM
OCT 26 '07
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
15. DATE SPUDDED 4/19/07 16. DATE T.D. REACHED 5/15/07 17. DATE COMPL. (Ready to prod) 10/12/07 18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6378' KB 6390'
19. ELEV CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7946' 21. PLUG, BACK T.D., MD & TVD 7943' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7762' - 7909'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/GR/CCL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	292' 227'	12-1/4"	Surface: 76 sx (122 cf)	4 bbls
7" J-55	20#	2678' 3636'	8-3/4"	Surface: 591 sx (1225 cf)	48 bbls Stage Tool @ 2678'
4 1/2" J-55	10.5#, 11.6#	7945'	6 1/4"	TOC @ 2570' 315sx (633 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7830'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF
7828' - 7909' = 40 holes
@1SPF
7762' - 7782' = 26 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7762' - 7909' Pumped 630 gal 15% HCL Acid, Slickwater w/29600#
20/40 TLC.

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/12/07 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 30.83 mcf GAS-MCF WATER-BBL .21 bw
FLOW TUBING PRESS. 480# CASING PRESSURE 492# CALCULATED 24-HOUR RATE OIL-BBL 740 mcf/d GAS-MCF 5 bwp/d WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2480AZ
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 10/19/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Correct "Point Lookout" or
"Nancoo" formation top

NMOCD 10/26

ACCEPTED FOR RECORD
OCT 24 2007
FARMINGTON FIELD OFFICE
BY [Signature]

2344' 2546' White, cr-gr ss.
 2546' 3003' Gry sh interbedded w/tight, gry, fine-gr ss.
 3003' 3304' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 3304' 3520' Bn-Gry, fine grn, tight ss.
 3520' 4068' Shale w/siltstone stringers
 4068' 4467' White, waxy chalky bentonite
 4467' 4995' Gry fn grn silty, glauconitic sd stone w/drck gry shale
 4995' 5327' Light gry, med-fine gr ss, carb sh & coal
 5327' 5562' Med-dark gry, fine gr ss, carb sh & coal
 5562' 5873' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 5873' 6863' Dark gry carb sh.
 6863' 7580' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 7580' 7634' Highly calc gry sh w/thin lmst.
 7634' 7749' Dk gry shale, fossil & carb w/pyrite incl.
 7749' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

1350

Ojo Alamo 2344'
 Kirtland 2546'
 Fruitland 3003'
 Pic.Cliffs 3304'
 Lewis 3520'
 Huerfanito Bent. 4068'
 Chacra 4467'
 Mesa Verde 4995'
 Menefee 5327'
 Point Lookout 5562'
 Mancos 5562'
 Gallup 6863'
 Greenhorn 7580'
 Graneros 7634'
 Dakota 7749'

1350-38418-DK

3530
 3535