

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 SEP 23 PM 2:14
070 Farmington, NM

5. Lease Number
NMSF-080712A
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1405' FSL, 1715' FWL, Sec. 29, T-30-N, R-6-W, NMPM

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #479
API Well No.
30-039-24600
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Deepen

13. Describe Proposed or Completed Operations

It is intended to deepen this existing Basin Fruitland Coal well to approximately 3566' into the Pictured Cliffs formation. It is anticipated that the Pictured Cliffs is not productive in this wellbore. The existing tubing and liner will be pulled, the hole will be circulated clean. The well will be drilled to new total depth. The wellbore will be cleaned out. The 5 1/2" 15.5# K-55 liner will be rerun at approximately 3277-3565'. Tubing will be rerun and the well returned to production. (Per E. Pippin a mud logger will be on location to monitor for P.C. gas shows CEH 9/29/03).

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Senior Staff Specialist Date 9/22/03
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date SEP 29 2003
CONDITION OF APPROVAL, if any:

NMOC

BLM CONDITIONS OF APPROVAL

Operator Burlington Resources Oil & Gas

Well Name SJ 30-6 Unit # 479

Legal Location 1405 FSL / 1715 FWL

Sec 29, **T.** 30N, **R.** 6W

Lease Number SF-080712A

Field Inspection Date: N/A

The following stipulations will apply to this well unless a particular Surface Managing Agency or private Surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with requirements may result in the assessments of penalties pursuant to **43 CFR 3163.1 or 3163.2**. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations, unless **(In reference to 43 CFR Part 3160):** 1) BLM determines that operators actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July – September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.
3. Empty and reclaim pit after work completed.
4. Pits will be lined with an impervious material at least 12 mils thick Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.
5. No construction, drilling or completion activities shall be conducted between December 1 and March 31 because of deer/elk wintering habitat.
6. A mud logger must be on location to monitor for the PC gas shows.