District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Chevron Production Co. Telephone: (505) 334-7117 e-mail address. MArcher@chevron com
Address: 322 County Road 3100, Aztec, NM 87410
Facility or well name: Rincon #116 API #: 30-039-07009 U/L or Qtr/Qtr D Sec 21 T 27N R 6W
County: Rio Arriba Latitude 36.56454 Longitude -107.47813 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**		
Type: Drilling ☐ Production ☒ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type. Synthetic ☐ Thickness 2 Layers of 6mil plastic with thin fiberglass layer between Clay ☐ Pit Volume 6 bbl	Volume: ___bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If not, explain why not		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	20
	Ranking Score (Total Points)		20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech's Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface_____ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments:
Soil passed TPH standard of 100 ppm using USEPA Method 418.1 and the 100ppm OVM standard 3 feet below lowest layer of liner.
Soil from inside the liner did not pass the TPH standard of 100 ppm and was therefore removed.

RECEIVED
OIL CONS. DIV. DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date: 10-10-07
Printed Name/Title Mr. Michael W. Archer – HES Specialist Signature Michael W. Archer

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Signature Date: OCT 29 2007

CLIENT: _____

92270-170-031

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64-3014
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615

LOCATION NO: _____

C.C.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: ____ of ____

LOCATION: NAME: Rincon WELL #: 116 PIT:

QUAD/UNIT: D SEC: 21 TWP: 27N RNG: 6W PM: NM CNTY: RA ST: NM

QTR/FOOTAGE: 890 N 990 W CONTRACTOR:

DATE STARTED 09/05/07

DATE FINISHED 09/26/07

ENVIRONMENTAL SPECIALIST RKibler/DYoung

EXCAVATION APPROX. — FT. x — FT. x — FT. DEEP CUBIC YARDAGE: —

DISPOSAL FACILITY: — REMEDIATION METHOD: —

LAND USE: RANGE LEASE: SF079366 FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 80 FT. 60° FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: 70 Ft

NMOCD RANKING SCORE: 20 NMOCD TPH CLOSURE STD: 100 PPM

CHECK ONE:

___ PIT ABANDONED

X STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

12 X 6 X 2

WATER B/W LINER

09/26 200STD = 195

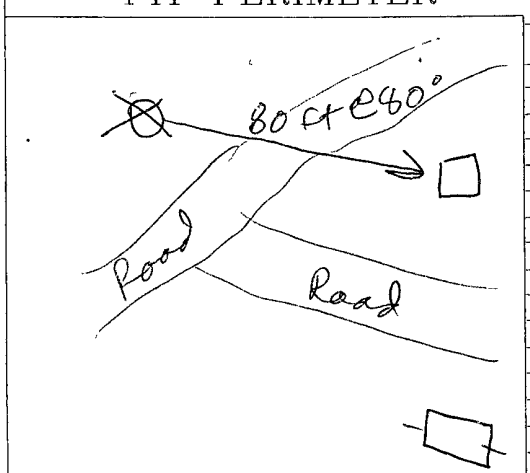
FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm
	200	Standard				226	
	P,t	1	5	20	4	336	1344
	3' below	2	5	20	4	8	32

SCALE

0 FT 9-26

PIT PERIMETER



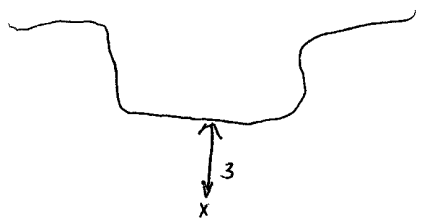
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 PIT	626
2 3' below	10.0
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE



TRAVEL NOTES. CALLOUT. _____ ONSITE. _____

36.56454 -107.47813

30-039-07009 Arr 1:15 - 1:45 9-26 2:15-2:30

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-031
Sample No.:	1	Date Reported:	9/28/2007
Sample ID:	Composite, Inside Lined Pit	Date Sampled:	9/5/2007
Sample Matrix:	Soil	Date Analyzed:	9/5/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**1,340**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #116**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

David Young
Printed

Review

Nicole Hayworth
Printed

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 5-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	226
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst _____ Date 10-2-07

David Young
Printed

Review _____ Date 10/02/07

Nicole Hayworth
Printed

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-031
Sample No.:	2	Date Reported:	9/28/2007
Sample ID:	Discrete, 3' below Pit	Date Sampled:	9/26/2007
Sample Matrix:	Soil	Date Analyzed:	9/26/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**32**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #116**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Robin Kibler
Printed

Review

Nicole Hayworth
Printed

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 26-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	195
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Rob Kibler
Analyst

10-1-07
Date

Robin Kibler
Printed

Nicole Hayworth
Review

10/01/07
Date

Nicole Hayworth
Printed

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-170-031
Sample ID:	Pit	Date Reported:	09-07-07
Laboratory Number:	42972	Date Sampled:	09-05-07
Chain of Custody:	3352	Date Received:	09-05-07
Sample Matrix:	Soil	Date Analyzed:	09-07-07
Preservative:	Cool	Date Extracted:	09-06-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**155**	**0.9**
Toluene	**535**	**1.0**
Ethylbenzene	**305**	**1.0**
p,m-Xylene	**2,880**	**1.2**
o-Xylene	**987**	**0.9**
Total BTEX	**4,860**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**98.0 %**
	1,4-difluorobenzene	**98.0 %**
	Bromochlorobenzene	**98.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Rincon 116**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID.	09-07-BTEX QA/QC	Date Reported:	09-07-07
Laboratory Number:	42961	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-07-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	1 2530E+008	1 2555E+008	0.2%	ND	0.1
Toluene	1.0386E+008	1.0407E+008	0.2%	ND	0.1
Ethylbenzene	7.7418E+007	7 7573E+007	0.2%	ND	0.1
p,m-Xylene	1 4789E+008	1.4818E+008	0.2%	ND	0.1
o-Xylene	7 0344E+007	7 0485E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	1.1	1.1	0.0%	0 - 30%	0.9
Toluene	5.0	5.0	0.0%	0 - 30%	1.0
Ethylbenzene	15.2	15.1	0.7%	0 - 30%	1.0
p,m-Xylene	279	278	0.4%	0 - 30%	1.2
o-Xylene	61.2	61.1	0.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	1.1	50.0	51.0	99.8%	39 - 150
Toluene	5.0	50.0	54.9	99.8%	46 - 148
Ethylbenzene	15.2	50.0	65.1	99.8%	32 - 160
p,m-Xylene	279	100	378	99.7%	46 - 148
o-Xylene	61.2	50.0	111	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **QA/QC for Samples 42961 - 42969, 42972**

Analyst

Review

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CHAIN OF CUSTODY RECORD

3352

Client: Chevron	Project Name / Location: Rincon 116
Client Address:	Sampler Name: R Kibler
Client Phone No.:	Client No.: 92270-170-031

ANALYSIS / PARAMETERS

Sample No / Identification	Sample Date	Sample Time	Lab No	Sample Matrix	No /Volume of Containers	Preservative $HgCl_2$	Preservative HNO_3		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)					Sample Cool	Sample Intact
Pit	9-5		42972	Soil	1					X												✓	✓

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	9-5-07	16:16	[signature]	9/5/07	1616
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

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ENVIROTECH INC.

Bill of Lading

MANIFEST # 28617 5

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 9-25-07 JOB # 92270-170-031

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Chevron Rincon Unit #116	BF	Sludge	E-12		3/3	Rockies Cons	203	905	Jim Brittain
275	Chloride test 1 Paint filter test 1									

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Jim Brittain COMPANY Rockies Cons 7 SIGNATURE Jim Brittain

COMPANY CONTACT Mike Dreyer PHONE 505 320 3549 DATE 9-25-7