

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

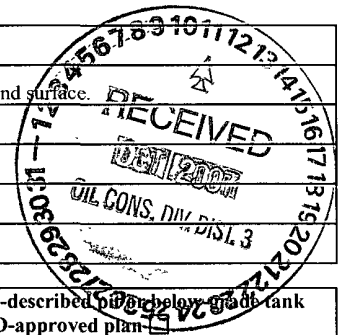
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Chevron Production Co.</u> Telephone: <u>(505) 334-7117</u> e-mail address: <u>MArcher@chevron.com</u>		
Address: <u>322 County Road 3100, Aztec, NM 87410</u>		
Facility or well name: <u>Rincon #201E</u> API #: <u>30-039-25174</u> U/L or Qtr/Qtr <u>J</u> Sec <u>2</u> T <u>26</u> N <u>R</u> <u>7W</u>		
County: <u>Rio Arriba</u> Latitude <u>36.51233</u> Longitude <u>-107.54103</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u>Clay</u> <input type="checkbox"/> Pit Volume <u>20</u> bbl	<b>Below-grade tank</b> Volume: <u>    </u> bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) 0
<b>Ranking Score (Total Points)</b>		0

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Soil passed TPH standard of 5000 ppm using USEPA Method 418.1 and 10 ppm Benzene and 50 ppm BTES standards 3 feet below ground surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐

Date: 10-10-07  
Printed Name/Title Mr. Michael W. Archer - HES Specialist Signature Michael W. Archer

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval:  
DEPUTY OIL & GAS INSPECTOR, DIST. 3 [Signature] Date: OCT 29 2007



CLIENT: _____	<b>ENVIROTECH INC.</b> <small>ENVIRONMENTAL SCIENTISTS &amp; ENGINEERS          5796 U.S. HIGHWAY 64-3014          FARMINGTON, NEW MEXICO 87401          PHONE: (505) 632-0615</small>	LOCATION NO: _____  C.D.C. NO: _____
92270-170-062	STATE _____	

FIELD REPORT: CLOSURE VERIFICATION	PAGE No: _____ of _____
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LOCATION: NAME: <u>RINCON</u> WELL #: <u>201E</u> PIT: <u>AST</u>	DATE STARTED <u>07/18/67</u>
QUAD/UNIT: <u>3</u> SEC: <u>2</u> TWP: <u>26N</u> RNG: <u>7W</u> PM: <u>NM</u> CNTY: <u>RA</u> ST: <u>NM</u>	DATE FINISHED: _____
QTR/FOOTAGE: <u>1765' FSL 1705' FEL</u> CONTRACTOR: _____	ENVIRONMENTAL SPECIALIST: <u>ENH/RTK</u>

EXCAVATION APPROX \_\_\_\_\_ FT. x \_\_\_\_\_ FT. x \_\_\_\_\_ FT. DEEP. CUBIC YARDAGE: \_\_\_\_\_

DISPOSAL FACILITY: \_\_\_\_\_ REMEDIATION METHOD: \_\_\_\_\_

LAND USE: \_\_\_\_\_ LEASE: E2913 FORMATION: DAKOTA/GALLUP

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 95 FT. 220 FROM WELLHEAD.

DEPTH TO GROUNDWATER: 2100 NEAREST WATER SOURCE: 21000 NEAREST SURFACE WATER: 2100

NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

SOIL AND EXCAVATION DESCRIPTION:

CHECK ONE :  
☒ PIT ABANDONED  
☐ STEEL TANK INSTALLED

PART 4  
11x14x3

SCALE

0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
	<u>200 STD</u>					<u>201</u>	
	<u>3' BELOW</u>	<u>1</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>263</u>	<u>1052</u>

PIT PERIMETER

OVM RESULTS

PIT PROFILE

SAMPLE ID	FIELD HEADSPACE PID (ppm)
<u>1 3' BELOW</u>	<u>1071</u>
<u>2</u>	
<u>3</u>	
<u>4</u>	
<u>5</u>	

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES. CALLOUT: \_\_\_\_\_ ONSITE: \_\_\_\_\_

36.51233 -107.54103

12:00 - 12:30

30-039-25174



EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-062
Sample No.:	1	Date Reported:	9/26/2007
Sample ID:	Discrete, 3' BGS	Date Sampled:	9/18/2007
Sample Matrix:	Soil	Date Analyzed:	9/18/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,050	5.0

ND = Parameter not detected at the stated detection limit.

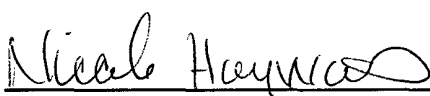
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #201E**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
\_\_\_\_\_  
Analyst

Robin Kibler  
\_\_\_\_\_  
Printed

  
\_\_\_\_\_  
Review

Nicole Hayworth  
\_\_\_\_\_  
Printed




CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

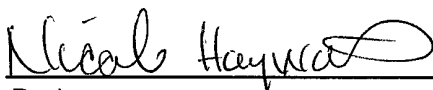
Cal. Date: 18-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	201
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
\_\_\_\_\_  
Analyst

Robin Kibler  
\_\_\_\_\_  
Printed

  
\_\_\_\_\_  
Review

Nicole Hayworth  
\_\_\_\_\_  
Printed

9-28-07  
\_\_\_\_\_  
Date

09/26/07  
\_\_\_\_\_  
Date



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-170-062
Sample ID:	3' Below	Date Reported:	09-19-07
Laboratory Number:	43102	Date Sampled:	09-18-07
Chain of Custody:	3401	Date Received:	09-18-07
Sample Matrix:	Soil	Date Analyzed:	09-19-07
Preservative:	Cool	Date Extracted:	09-19-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	2.7	0.9
Toluene	10.5	1.0
Ethylbenzene	33.9	1.0
p,m-Xylene	388	1.2
o-Xylene	84.3	0.9
Total BTEX	519	

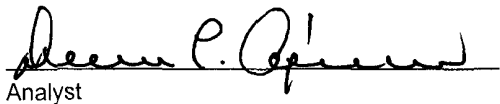
ND - Parameter not detected at the stated detection limit.

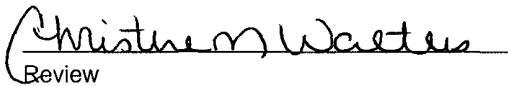
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Rincon #201E

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	09-19-BTEX QA/QC	Date Reported:	09-19-07
Laboratory Number:	43096	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-19-07
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	2.8056E+007	2.8113E+007	0.2%	ND	0.1
Toluene	7.8076E+007	7.8233E+007	0.2%	ND	0.1
Ethylbenzene	7.1118E+007	7.1261E+007	0.2%	ND	0.1
p,m-Xylene	1.5287E+008	1.5318E+008	0.2%	ND	0.1
o-Xylene	7.3066E+007	7.3212E+007	0.2%	ND	0.1

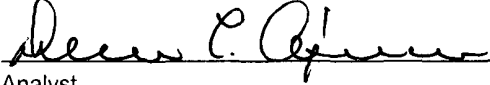
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	2.9	2.9	0.0%	0 - 30%	0.9
Toluene	69.5	69.3	0.3%	0 - 30%	1.0
Ethylbenzene	22.4	22.2	0.9%	0 - 30%	1.0
p,m-Xylene	995	994	0.1%	0 - 30%	1.2
o-Xylene	83.7	83.5	0.2%	0 - 30%	0.9

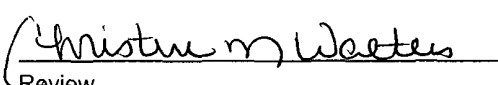
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	2.9	50.0	52.9	100.0%	39 - 150
Toluene	69.5	50.0	119	99.8%	46 - 148
Ethylbenzene	22.4	50.0	72.3	99.9%	32 - 160
p,m-Xylene	995	100	1,090	99.6%	46 - 148
o-Xylene	83.7	50.0	133	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 43096 - 43105

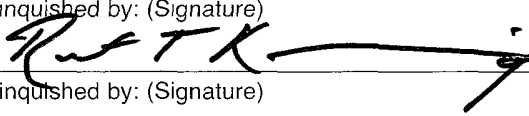
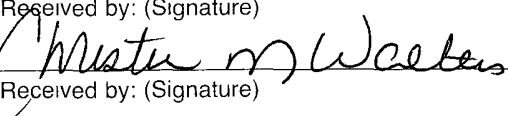
  
Analyst

  
Review



# CHAIN OF CUSTODY RECORD

3401

Client: <b>Chevron</b>			Project Name / Location: <b>Rincon #201 E</b>			ANALYSIS / PARAMETERS														
Client Address:			Sampler Name: <b>Nicole H/Robert</b>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)					Sample Cool	Sample Intact
Client Phone No.:			Client No.: <b>92270-170-062</b>																	
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative H <sub>2</sub> O <sub>2</sub> HNO <sub>3</sub>														
<b>3' Below</b>	<b>09/18</b>	<b>1200</b>	<b>43102</b>	<b>Soil</b>	<b>1</b>														<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Relinquished by: (Signature) 					Date	Time	Received by: (Signature) 					Date	Time							
Relinquished by: (Signature)							Received by: (Signature)													
Relinquished by: (Signature)							Received by: (Signature)													

**ENVIROTECH INC.**

5796 U.S. Highway 64 • Farmington, New Mexico 87401 • (505) 632-0615