District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Chevron Production Co. Telephone: (505) 334-7117 e-mail address. MArcher@chevron.com
Address: 322 County Road 3100, Aztec, NM 87410
Facility or well name: Rincon #25 API #: 30-039-06838 U/L or Qtr/Qtr A Sec 36 T 27N R 7W
County: Rio Arriba Latitude 36.535466 Longitude -107.52123 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**		
Type: Drilling ☐ Production ☒ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☐ Thickness 2 Layers of 6mil plastic with thin fiberglass layer between Clay ☐ Pit Volume 3 bbl	Volume: ___bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	10
	Ranking Score (Total Points)		10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Envirotech's Landfarm #2. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface_____ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Soil passed TPH standard of 1000 ppm using USEPA Method 418.1 and the 100ppm OVM standard 3 feet below lowest layer of liner.
Soil from inside the liner did not pass the TPH standard of 1000 ppm and was therefore removed.

RECEIVED
OIL CONS. DIV. DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date. 10-10-07
Printed Name/Title Mr. Michael W. Archer – HES Specialist Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. Signature Date: OCT 29 2007

CLIENT: _____

92270-170-010

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 US HIGHWAY 64-3014
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615

LOCATION NO: _____

C.O.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: Rincon Unit WELL #: 25 PIT: MH

QUAD/UNIT: A SEC: 36 TWP: 27N RNG: 7W PM: NMPM CNTY: RA ST: NM

QTR/FOOTAGE: 990 FNL 990 FEL CONTRACTOR:

DATE STARTED: 9/13/07

DATE FINISHED: 9/13/07

ENVIRONMENTAL SPECIALIST: GWC/ENH

EXCAVATION APPROX _____ FT. x _____ FT. x _____ FT. DEEP CUBIC YARDAGE: _____

DISPOSAL FACILITY: _____ REMEDIATION METHOD: _____

LAND USE: RANGE ~~LEASE~~ API: 30-039-06838 FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75' FT. 320° FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1,000 NEAREST SURFACE WATER: 200-1000

NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1,000 PPM

CHECK ONE:

X PIT ABANDONED

___ STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

Approx 2 yd³ of soil in liner

7x4x2

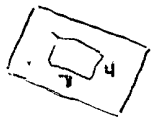
FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
~~1315~~	200 550					176	
1316	Soil in Pit		5.0	20	4	299	1196
i	3' Below liner					22	88

SCALE

0 FT

PIT PERIMETER



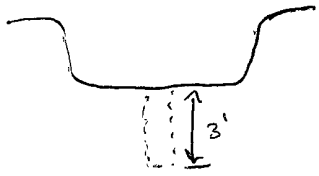
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 pit	72.3
2 3'	3.3
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE



TRAVEL NOTES. CALLOUT: _____ ONSITE. _____

36.535466 -107.52128

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-010
Sample No.:	1	Date Reported:	10/1/2007
Sample ID:	Composite, Inside Lined Pit	Date Sampled:	9/13/2007
Sample Matrix:	Soil	Date Analyzed:	9/13/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**1,200**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #25**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Greg Crabtree
Printed

Review

Nicole Hayworth
Printed

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-010
Sample No.:	2	Date Reported:	10/1/2007
Sample ID:	Discrete, 3' below Pit	Date Sampled:	9/13/2007
Sample Matrix:	Soil	Date Analyzed:	9/13/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	**88**	**5.0**

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #25**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Greg Crabtree
Printed

Review

Nicole Hayworth
Printed

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ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 13-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	200	176
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst — Date: 10/2/07

Greg Crabtree
Printed

Review — Date: 10/02/07

Nicole Hayworth
Printed

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Chevron	Project #:	92270-170-010
Sample ID:	In Pit	Date Reported:	09-17-07
Laboratory Number:	43073	Date Sampled:	09-13-07
Chain of Custody No:	3389	Date Received:	09-13-07
Sample Matrix:	Soil	Date Extracted:	09-14-07
Preservative:	Cool	Date Analyzed:	09-17-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**17.0**	**0.2**
Diesel Range (C10 - C28)	**2,600**	**0.1**
Total Petroleum Hydrocarbons	**2,620**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Rincon 25**

Analyst

Review

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-17-07 QA/QC	Date Reported:	09-17-07
Laboratory Number:	43073	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-17-07
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.9960E+002	1.0000E+003	**0.04%**	**0 - 15%**
Diesel Range C10 - C28	05-07-07	9.9960E+002	1.0000E+003	**0.04%**	**0 - 15%**

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	**ND**	**0.2**
Diesel Range C10 - C28	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.2**

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	**17.0**	**16.9**	**0.6%**	**0 - 30%**
Diesel Range C10 - C28	**2,600**	**2,580**	**0.8%**	**0 - 30%**

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	**17.0**	**250**	**266**	**99.6%**	**75 - 125%**
Diesel Range C10 - C28	**2,600**	**250**	**2,840**	**99.6%**	**75 - 125%**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 43073 - 43077, 43080**

Analyst

Review

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CHAIN OF CUSTODY RECORD

3389

Client.	Project Name / Location:
CHEVRON	RINCON 25
Client Address:	Sampler Name.
	N. HAYWORTH
Client Phone No.:	Client No :
	92270-170-010

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative $HgCl_2$	Preservative HNO_3	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)					Sample Cool	Sample Intact
IN PIT	09/13/07		43073	SOIL	1			X													✓	✓

ANALYSIS / PARAMETERS

Relinquished by. (Signature)	Date	Time	Received by: (Signature)	Date	Time
Nicole Haywood	09/13/07	17:20	Mistie M Walters	9/13/07	1720
Relinquished by. (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

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ENVIROTECH INC.

Bill of Lading

MANIFEST # 28632

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

DATE 9-26-07 JOB # 92270-170-010

LOAD NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
	Chevron Texaco Rincon # 25	BF	Sludge	E-13		2 / 2	Rocks Const.	203	800	Jim Brittain
<275	Chloride test	1								
	Paint filter test	1								

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Jim Brittain COMPANY Rockies SIGNATURE Jim Brittain

COMPANY CONTACT Mike Dreyer PHONE 505 320 3549 DATE 9-26-7

san juan reproduction 578-126