

CLIENT: <u>Chevron</u>	ENVIROTECH INC. <small>ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 84-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615</small>	LOCATION NO: _____ C.O.C. NO: _____
92270-170-036		

FIELD REPORT: CLOSURE VERIFICATION	PAGE No: _____ of _____
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LOCATION: NAME <u>Rincon</u> WELL # <u>114</u> PIT.	DATE STARTED: <u>09/04/07</u> DATE FINISHED: <u>09/05/07</u>
QUAD/UNIT: <u>K</u> SEC: <u>20</u> TWP: <u>27N</u> RNG: <u>6W</u> PM: <u>NM</u> CNTY: <u>RA</u> ST: <u>NM</u>	ENVIRONMENTAL SPECIALIST: <u>R Kibler/D. Young</u>
QTR/FOOTAGE: <u>1790'S 1400'W</u> CONTRACTOR: _____	

EXCAVATION APPROX _____ FT. x _____ FT. x _____ FT. DEEP	CUBIC YARDAGE: _____
DISPOSAL FACILITY: _____	REMEDIAATION METHOD: _____
LAND USE: _____	LEASE: <u>SF079366</u> FORMATION: _____

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>220</u> ⁴² FT. <u>135°</u> FROM WELLHEAD.
DEPTH TO GROUNDWATER: <u>2100</u>	NEAREST WATER SOURCE: <u>21000</u> NEAREST SURFACE WATER: <u>78</u>
NMCD RANKING SCORE: <u>30</u>	NMCD TPH CLOSURE STD: <u>100</u> PPM
SOIL AND EXCAVATION DESCRIPTION:	<input checked="" type="checkbox"/> CHECK ONE : <input type="checkbox"/> PIT ABANDONED <input checked="" type="checkbox"/> STEEL TANK INSTALLED

12 X 5 X 2

water in liner
maximum extent (sandstone) was 6" below liner

FIELD 418.1 CALCULATIONS

TIME	SAMPLE ID	LAB No	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm
	200 Standard					226	
	Pit	1	5	20	4	10	40
	6" below	2	5	20	1	9	36

SCALE
0 FT

PIT PERIMETER

OVM RESULTS

PIT PROFILE

	SAMPLE ID	FIELD HEADSPACE PID (ppm)
	1	4.3
	2	3' below 006
	3	
	4	
	5	
LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME

TRAVEL NOTES:	CALLOUT: _____	ONSITE: _____
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36.557018 -107.49349

11:00 - 11:30

~~30-039-06972~~ 30-039-06972

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-036
Sample No.:	1	Date Reported:	9/19/2007
Sample ID:	Composite, Inside Lined Pit	Date Sampled:	9/4/2007
Sample Matrix:	Soil	Date Analyzed:	9/4/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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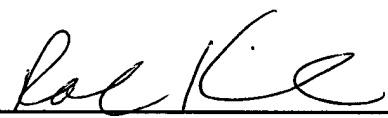
Total Petroleum Hydrocarbons	40	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon # 114**

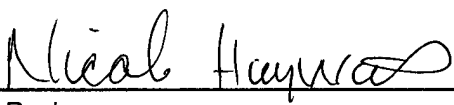
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robin Kibler

Printed



Review

Nicole Hayworth

Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 4-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	226
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



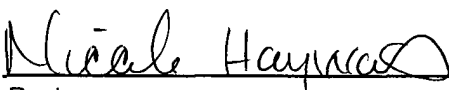
Analyst

9/20/07

Date

Robin Kibler

Printed



Review

09/20/07

Date

Nicole Hayworth

Printed

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Chevron Production	Project #:	92270-170-036
Sample No.:	2	Date Reported:	9/19/2007
Sample ID:	Discrete, 3' below Pit	Date Sampled:	9/5/2007
Sample Matrix:	Soil	Date Analyzed:	9/5/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

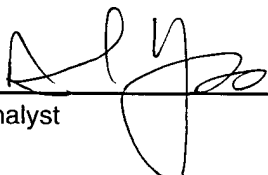
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	36	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Rincon #114**

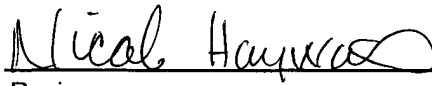
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

David M. Young

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Review

Nicole Hayworth

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 5-Sep-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	226
	200	
	500	
	1000	

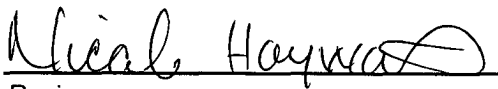
The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



Analyst

David M. Young

Printed



Review

Nicole Hayworth

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9/25/07

Date

09/20/07

Date