

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078892

6. If Indian, Allottee or Tribe Name

RCVD OCT 4 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIST. 3

SUBMIT IN TRIPLICATE

RECEIVED

OCT 2 2007

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #393A

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

9. API Well No.
30-039-29801

3. Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2605' FSL & 2520' FEL, NW/4 SE/4 SEC 15-T31N-R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling/Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-08-2007 MIRU & mix spud mud.

08-09-2007 PU Kelly & drl pilot hole, torque Kelly, drill rat & mouse holes. Rotary drilling 12 1/4" hole from 0' to 392' (TD surface hole). Spud 12 1/4" hole on 08/08/07 @ 12:00 hrs. Circ & cond mud, run rig WL, POOH & stand back 6 1/2" DC's in derrick. RU casers run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 7 jts csg = 364' plus landing jt = 380'. Csg shoe set @ 380', 8 jts, 36#, J-55, ST&C, R3, VYK csg = 364'.

08-10-2007 Cmt 9 5/8" csg @ 380' shoe depth, single slurry cmt job, 10 bbls fresh water spacer, 200 sxs (282 cu.ft.) Type III cement + 2% CaCl-2 + .25#/sx Cello Flake + 25.80 bbl water = 32.09 bbl slurry @ 14.5 ppg. Displace w/ 26 bbl water, bump plug from 75 to 110 psi, PD on 8/9/07 @ 06:30 hrs. Check float, good hold, 16 bbl cmt returns to surface. RD cementers & WOC Back off landing jt, install WH & NU BOP, test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min, test 9 5/8" csg to 1500 psi for 30 min. RD BOP tester, PU bit sub & new 8 3/4" bit. TIH w/ 6 1/2" DC's out of derrick, Kelly up & drlg cmt, insert float cmt & shoe jt from 334' to 380'. CO from 380' to 392'. Rotary drill 8 3/4" hole from 392' to 654'.

08-11-2007 Rotary drill 8 3/4" hole from 654' to 1754'.

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 4, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 03 2007

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

08-12-2007 Rotary drill 8 3/4" hole from 1754' to 2600'.

08-13-2007 Rotary drill 8 3/4" hole from 2600' to 3163'.

08-14-2007 Rotary drill 8 3/4" hole from 3163' to 3530'.

08-15-2007 Rotary drill 8 3/4" hole from 3530' to 3883'. Circ & cond mud, strap out of the hole to DC's, TIH to bottom & Kelly up.

08-16-2007 Circ & cond mud for WL log, run WL survey, POOH for WL logs & stand back in derrick. RU logging truck, run WL log, tag up @ 3836'. TIH w/ DC's out of derrick, LD 6 1/2" DC's, strap & PU 2 7/8" tbg & TIH w/ 4 1/2" DP out of derrick.

08-17-2007 Kelly up & circ, RU cementers, plug back w/ 1st stage cmt from 3836' to 3105' w/ Type III cement = 191 sx of cmt, POOH & std back 12 stds in derrick. WOC, TIH tag up @ 3105', plug back w/ 2nd stage cmt from 3105' to 2979' w/ Type III cmt = 104 sx of cmt, POOH & std back 10 stds in derrick, WOC. TIH tag up @ 2979', WOC, dress out cmt on 8/17/07 @ 15:30 hrs.

08-18-2007 WOC, dress off cmt plug from 2761' to 3190', circ hole & cond @ 3190'. TOOH to PU kick off assy, move dir tools to catwalk & jet, clean contaminated mud out of mud tanks.

08-19-2007 Mix mud & move dir tools, HWDP to catwalk. PU dir assy #1 & orientate same. TIH w/ dir assy #1, 15' fill, displace contaminated mud in annulus to reserve pit & survey, orient tool face. Drilling 8 3/4" hole 3190' to 3204'.

08-20-2007 Drilling 8 3/4" hole from 3204' to 3225'.

08-21-2007 Drilling 8 3/4" hole from 3225' to 3245'.

08-22-2007 Drilling 8 3/4" hole from 3245' to 3285', TOOH to XO BHA.

08-23-2007 TOOH SLM. LD bit #3. TIH w/ bit #4 & dir assy #2, wash & ream from 3245' to 3285'. Directional drill 8 3/4" hole from 3285' to 3476'.

08-24-2007 Directional drilling 8 3/4" hole from 3476' to 3758'.

08-25-2007 Directional drilling 8 3/4" hole from 3758' to 3999'.

08-26-2007 Directional drilling 8 3/4" hole from 3999' to 4039' (TD intermediate hole). Circ & cond hole to LD dir tools @ 4039'. TOOH & LD dir tools. TIH w/ RR bit, bit sub & 22 4 1/2" HWDP on bottom. Wash & ream from 3920' to 4039'. Circ & cond hole for 7" csg @ 4039' & LD DP.

08-27-2007 LD DP & HW DP. XO rams to 7", RU csg crew. Run 88 jts, K-55, 23#, LT&C csg. Cmt nose guide shoe on bottom & float collar on top of 1st jt in hole. Total csg length = 4021', landed @ 4035' TMD & 3751' TVD. Circ csg to bottom & land mandrel. Hyd test mandrel seals, good test. RU BJ & cmt as follows, 20 bbls FW ahead, lead slurry = 575 sxs (1201 cu.ft., 214 bbls) Prem Lite + 8% gel + 1% CaCl + 1/4# sk Cello Flake. Tail slurry = 150 sxs (210 cu.ft., 38 bbls) Type III + 1% CaCl, 1/4# sk Cello Flake. Displace 7" csg w/ 157 bbls FW, circ 87 bbls cmt to surface, PD @ 3:53 pm 8/26/07, float held ok. WOC, ND BOP install false bowl section for 2 3/8" tbg hanger, NU 7 1/16", 5K, 11" 3K double stud flange, NU BOP & XO rams to 3 1/2", XO tools to 3 1/2", jet & clean mud tanks. Install test plug in "B" section & test BOP pipe rams & 3.5" floor valve @ 250# low for 5 min, 1500# high for 10 min, test 7" csg against blind rams @ 1500# for 30 min, good test on all.

08-28-2007 XO tools to 3 1/2". Strap & caliper dir tools & 3 1/2" DP on racks. PU bit #5, dir tools & orientate tools. TIH PU 3 1/2" DP & 10 5" DC's off racks. Wash cmt stringers from 3953' to 3988'. Drlg cmt & equip from 3988' to 4035'. COOH from 4035' to 4039'. Cond CaCl wt to 10# gal. Horizontal drilling 6 1/4" lateral hole from 4039' to 4082'.

08-29-2007 Horizontal drilling 6 1/4" lateral hole from 4082' to 4675' (TD). Circ hole @ 4675', run drlg paper sweeps & reciprocate pipe, hole running small to large coal.

08-30-2007 LD 2 jt DP w/ Kelly & TOOH to 4000', 7" shoe @ 4035', 10K overpull when BHA entered csg. Circ csg clean @ 4000'. TOOH to 3200', circ csg clean & XO rotary head rubber. TIH to 4000' & build volume in mud tank @ 9.8# gal, lost 75 bbls mud to hole while circ in csg. TIH to 4645', solid fill. POOH @ 4645', coal running faster than our ability to clean out. TOOH to 4000', very tight hole from 4645' to 4550', attempt to circ @ 4000' to clean 7" csg out, unsuccessful, workstring plugged. TOOH slow SLM & LD dir tool, no corr on SLM. RU csg crew, run 4.5" prod liner, TIW shoe on bottom, 32 jts, K-55, 11.6#, LTC, pre-perforated csg jts, 1 blank jt, K-55, 11.6#, LTC, csg & liner hanger, total length = 1388'. TIH w/ 4.5" prod liner & hang off same, set @ 4668' TMD, 3765' TVD, liner top @ 3279' TMD & TVD. Total perfs for 1336' of perf csg = 37,408. Top perf @ 3330' TMD & TVD, bottom perf @ 4666' TMD, 3765' TVD. LD DP, 10-5" DC's & set tool.

08-31-2007 LD DP, 10 5" DC's & set tool. XO Kelly's & torque, XO rams to 2-3/8", RU csg crew & run 126 jts, 4.7#, J-55, 8rd eue, yellow band tbg, muleshoe on bottom, SN on top of 1st jt, total length = 3994', landed @ 4009' TMD & 3753' TVD (7" shoe @ 4035' TMD & 3753' TVD). Displace hole from 4008' to surface w/ 250 bbls clean produced water, circ thru 2-3/8" tbg, land tbg hanger, lock down hanger & ND BOP. ND BOP & NU WH master valve, turn well to production department, release rig @ 2300 hrs, 8/30/07.