

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

- 5 Lease Designation and Serial No
NMSF-078772
- 6 If Indian, Allottee or Tribe Name
- 7 If Unit or CA, Agreement Designation
NMNM078407A
- 8 Well Name and No
ROSA UNIT COM #169B
- 9 API Well No
30-039-29920
- 10 Field and Pool, or Exploratory Area
BLANCO MESAVERDE
- 11 County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

SEP 24 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2240' FSL & 1820' FEL, NW/4 SE/4 SEC 03-T31N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

RCVD OCT 2 '07
OIL CONS. DIV.
DIST. 3
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-13-2007 MIRU, NU BOPE, test 4.5" 11.6# liner, 7" 23# csg & blind rams to 1750 psi 30 min, no leak off, bleed off press, rabbit & PU 2 3/8", 4.7#, J-55, eue tbq & TIH w/ 3 7/8" bit to 2874', SDON.

08-14-2007 Csg press 0, cont PU 2 3/8" tbq & TIH to 6477', RU PS, CO to PBTD @ 6581', circ clean, PU to 6504', RU BJ, press test 4.5" liner & 7" csg to 3556 psi 5 min, bleed off press, spot 500 gal 15% Hcl across PLO, RD BJ, TOOH w/ 3 7/8" bit, had 20 - 30K drag until out off liner, RD floor, ND BOPE, NU frac valve & frac-Y, RU WL, RIH & perf PLO in acid bottom up w/ 3 1/8" sfg .34 dia holes, 1 shot per interval from 6172' - 6504', total of 60 holes, secure well & SDON.

Continued on Back

ACCEPTED FOR RECORD

SEP 28 2007

FARMINGTON FIELD OFFICE

BY T. L. Salyers

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr Production Analyst

Date September 19, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

08-15-2007 BJ on loc, RU, test lines 4500#, BD PLO 30 BPM 0#, pump 24 bbls 15% Hcl w/ 90 bioballs, flush w/ 194 bbls, 32 bpm @ 800#, press to 3860#, no balloff, srg off bioballs & let dissolve 1 hr, frac PLO w/ slickwater, 238 bbl pad, 1598 bbls w/ 10040# 14/30 lt prop, 84 bbls w/ 3060# 20/40 brady, flush 194 bbls. 1st Stage Frac started @ 11:14, ended @ 11:41, AIR = 85 bpm, MIR = 85 bpm, ATP = 2764#, MTP = 3357#, ISIP = 95#, 5 min = 0. RIH & WLS 4.5" composite BP @ 6150', POOH, press test BP 3650# 5 min, bleed off press, perf CH/Menefee bottom up w/ 2K press until 5 bpm obtained w/ 3 1/8" sfg, .34 dia holes, 1 shot per interval from 5704' - 6128' (66 holes), BD CH/Menefee 30 bpm 970# on water, 24 bbls 15% Hcl w/ 100 bioballs, flush w/ 205 bbls 30 bpm @ 670#, final press 3704#, no balloff, surge off balls & let dissolve 1 hr, frac CH/Menefee w/slickwater, 238 bbl pad, 1652 bbls w/ 10040# 14/30 lt prop, 86 bbls w/3060# 20/40 brady, flush 187 bbls. 2nd Stage Frac started @ 15:26, ended @ 16:00, AIR = 98 bpm, MIR = 100 bpm, ATP = 2800#, MTP = 3250#, ISIP = 115#, 5 min = 57#, 10 min = 33#, 15 min = 21#. SIW RD BJ, ND frac-Y & frac valve, NU BOPE, TIH w/ 3 7/8" bit to 3475', unload fluid off CH/Menefee w/air for 4 hr, bypass air, NF CH/Menefee, log off & unload slug of water.

08-16-2007 NF well overnight, lt gas, no water, unload water off CH/Menefee w/air, TIH from LT, CO 31' sand to BP @ 6155', DO BP, push plug to 6524', CO 57' fill to PBTD @ 6581', circ clean, PU to 4033', turn well over to FB hand, ret's md gas, 16 bph water, total fluid recvrd in 24 hr = 400 bbls est, 678 bbls total.

08-17-2007 NF well on blooie line overnight, md gas, average 14 bph water, very lt sand, TOOH w/ 3 7/8" bit, TIH w/ 2 3/8" tbg & exp check, tag fill @ 6575', PU to 4033', turn well over to FB hand, NF well on blooie line, est water recovered in 24 hr = 278 bbls, total fluid recovered = 956 bbls.

08-18-2007 NF well on blooie line, 25 to 30' flare, st @ 7 bph water & tapered down to 3 bph water, evap reserve pit, est fluid recovered in 24 hr = 108 bbls, est total fluid recovered = 1064 bbls.

08-19-2007 NF well, 2 bph water tapered down to .25 bph water, med gas, est 25' to 30' flare, evap reserve pit, fluid recovered in 24 hr = 21.75 bbls, total fluid recovered = 1086 bbls.

08-20-2007 NF well overnight, med gas, 25' to 30' flare, .25 bph water, no sand, recovered 1.875 bbls in 7.5 hr, total fluid recovered = 1088 bbls, SI pipe rams & lock, make sure flare is out, SD till 8/22 due to pipeline construction, SD until Wednesday.

08-22-2007 SITP = 0, SICP = 920#, BD on 2" line, TIH from LT, no fill, LD 3 jts, land 2 3/8", 4.7#, J-55, eue tbg as follows; top down w/ KB correction: 204 jts, 1.78" "F" nipple @ 6480', 1 jt, 1/2 muleshoe exp chk @ 6514', perfs 5704' - 6504', 126 holes, ND BOPE, NU tree & test 1000#, pump off check @ 600#, turn well to production department, release rig @ 1900 hrs, 8/22/07.

2007/08 31