

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078773

6. If Indian, Allottee or Tribe Name

RECD OCT 22 '07

7. If Unit or CA, Agreement Designation

OIL CONS. DIV.

SUBMIT IN TRIPPLICATE

RECEIVED

OCT 16 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No
ROSA UNIT #184C

DIST. 3

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30143

3. Address and Telephone No
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK NSL-5658

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
845' FNL & 2525' FEL, NW/4 NE/4 SEC 34-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Drilling Complete

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-17-2007 MIRU, spot rig & equip, RU work floor, tongs & handling equip, MU 4 1/2" Kelly, MM & 12 1/4" tooth bit, mix spud mud, drl 12 1/4" pilot hole, drl rat & mouse holes, set shucks, LD MM & 12 1/4" bit.

09-18-2007 Finish LD MM, MU 14 3/4" bit & BHA. Spud in @ 0730 hrs on 9/17/07, drilling 14 3/4" surface from 0' to 336' (TD surface hole). Circ hole clean, POOH w/ 14 3/4" bit from 10 3/4" csg RU csg crew, run 10 3/4" surface csg & land @ 325' shoe depth = guide shoe + 1 jt csg + insert float + 6 jts csg + landing jt = 325', shoe depth, 7 jts 10 3/4", 40.5#, K-55, ST&C csg = 308.86', circ csg, RD & release csg crew. RU cementers, cement 10 3/4" csg @ 325', shoe depth, single slurry cmt job = 10 bbl water spacer followed by 298 sks (620 cu.ft.) Type III cmt + 2% CaCl + .25 lbs/sk Cello Flake + 47.9 bbl mix water = 110.49 bbl. Displace w/ 30 bbl water, bump plug from 110 to 570 psi, PD @ 22:36 hrs on 9/17/07, check float, good, 30 bbl cmt returns to surface, RD cementers, WOC, jet mud pits, mix drl mud, insert 4 1/2" pipe rams, RD cmt head, back out landing jt & LD, install csg head, NU BOP's & components.

09-19-2007 Finish NU BOP & components. Test BOP's & components 250 low & 2000 high, test csg 1500 psi /30 min. MU 9 7/8" bit on 8" MM, RIH w/ bit on BHA from derrick, insert float @ 279', Kelly up & break circ, condition mud, drl insert float, cmt & 10 3/4" shoe from 279' to 325', CO to 336'. Drill 9 7/8" intermediate hole from 336' to 916', drl reduced rate until DC's outside 10 3/4" shoe.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date October 10, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

ACCEPTED FOR RECORD

OCT 19 2007

FARMINGTON FIELD OFFICE
BY J. Salazar

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/00/07

09-20-2007 Drilling 9 7/8" intermediate hole from 916' to 1995'.

09-21-2007 Drilling 9 7/8" intermediate hole from 1995' to 2155'.

09-22-2007 Drilling 9 7/8" intermediate hole from 2155' to 2691'.

09-23-2007 Drilling 9 7/8" intermediate hole from 2691' to 3015'.

09-24-2007 Drilling 9-7/8" intermediate hole from 3015' to 3111'. Circ & cond hole for survey & bit trip, rack Kelly & POOH w/ bit.

09-25-2007 MU 9 7/8" bit & RIH to 9 5/8" shoe, install pump in sub, circ & cond mud in pit. Slip & cut 120' drlg line, RIH w/ bit from 325' to 1860', tag bridge @ 1860'. Wash & ream from 1860' to 2380', no bridge or fill from 2750' to 3080'.

09-26-2007 Cont wash to bottom @ 3111'. Drilling 9 7/8" intermediate hole from 3111' to 3458'.

09-27-2007 Drilling 9 7/8" from 3458' to 3980'.

09-28-2007 Rotary drilling 9 7/8" from 3980' to 4105'. Circ & cond mud, POOH for short trip, tight hole from 3147' to 3012', TIH to bottom & Kelly up. Circ & cond mud, POOH for logs, RU loggers & run WL logs in 9 7/8" section.

09-29-2007 Run WL logs, loggers TD @ 4107'. TIH to bottom, run WL survey @ 4065'. Circ & cond mud, POOH LD 4 1/2" DP & DC's. RU casers, XO pipe rams, RIH w/ guide shoe, 1 jt csg, float collar, 88 jts csg, 7-5/8", 26.4#, J-55, 8rd, LT&C csg & 16' landing jt, land @ 4092', test 2000 psi, ok. RU cmtrs, cmt 7 5/8" csg on 9/29/07 @ 04:30 hrs, 20 bbls wtr spacer, lead = 750 sxs (1575 cu.ft.) Premium Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 192 bbls water = 221 bbl of slurry @ 12.1 ppg. Tail = 100 sxs (140 cu.ft.) Type III cmt + 1% CaCl-2 + 25#/sx Cello Flake + 8.34 bbls water = 11.51 bbls slurry @ 14.5 ppg. Displace w/ 191 bbls water, bump plug @ 1160 psi, PD on 9/29/07 @ 06:00 hrs, check float, good hold. Pressure up to 1000 psi & SI, circ 54 bbls of cmt to surface.

09-30-2007 WOC, RU air section & change out Kelly's to 3 1/2". Test BOP & csg, 250 low 10min, 1500 high 30 min. PU Kelly & hammer, TIH w/ 5" DC's & 3 1/2" DP off pipe racks, install rot rubber, blow down well @ 2000', TIH w/ 3 1/2" DP & tag up @ 4060'.

10-01-2007 Drlg cmt, insert float & shoe jt, CO from 4092' to 4105', blow well to dust. Rotary drilling 6 3/4" hole from 4105' to 6333'.

10-02-2007 Rotary drilling from 6333' to 8415', blow well clean, run WL survey

10-03-2007 POOH w/ WL, RIH w/ bit, CO from 8407' to 8415', rotary drilling 6 3/4" hole from 8415' to 8420' (TD hole @ 0530 hrs, 10/3/07). Blow well clean, LD drill string.

10-04-2007 POOH, LD DP & DC's. RU csg crew, RIH w/ 188 jts 5 1/2", 17#, N-80, LT&C csg, landed @ 8418' as follows: guide shoe, 21' pup jt, FC, 62 jts csg, marker jt, 124 jts csg. RU cementers, cmt csg as follows: 10 bbl gel water spacer, 10 bbls FW spacer, 205 sxs (431 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 1% R3 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 55 bbls water = 78 bbls slurry @ 12.3 ppg (yld = 2.15 / WGPS = 11.29) Displace w/ 190 bbls water, bump plug from 166 psi to 500 psi, plug down @ 2230 hrs, 10/3/07, check float, good. RD & release csg crew & cementers. ND & set 5 1/2" slips, cut off csg, RD, release rig @ 0600 hrs, 10/4/07.

Report pressure test results and top of cement on next sundry

229/102 JT