

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NM - 013686

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

8. Well Name and No.

Pritchard B 3A

2. Name of Operator

BP America Production Company Attn: Mary Corley

9. API Well No.

30-045-22372

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Under Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 1060' FEL Sec. 34 T31N, R09W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Water Disposal



Water shut-Off



Well Integrity



Other **Abandon FC**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to plug and abandon the Fruitland Coal formation and convert the subject well from a dual completion to a single completion in the Mesaverde as per the attached procedure.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Mary Corley

Title **Senior Regulatory Analyst**

Signature

Mary Corley

Date **09/29/2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

OCT 17 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJ Basin Well Work Procedure

Pritchard B 3A

API #: 30-045-22372

Objective: P&A Fruitland Coal, C/O Mesaverde and complete as a single well.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline unit or wireline unit. RIH and set plugs in each string (CIBP, tbg collar stop, or plug set in nipple) for isolation.
6. POOH with both tubing strings and TIW seal assembly. Visually inspect tbg while POOH.

Contingency: *If the tubing is in poor condition, replace entire tubing string.*

7. TIH with bit and scraper for 7" casing to 3050'.
8. Set CIBP at +/- 3000'.
9. RIH w/ cement retainer and set at +/- 2600'. Squeeze Fruitland Coal perforations per Schlumberger procedure.
10. RIH w/ mill and drill out to CIBP 3,000'.
11. RIH w/ test packer and set at 2750'. Fill tubing and pressure test squeeze to 500 psi. Swab tubing dry and negative test squeeze for 2 hours (check both pressure and fluid level).
12. RIH w/ mill and drill out CIBP at 3000'.
13. RIH w/ bit and scraper for 4-1/2" casing. C/O to PBTD at 5572'.
14. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with blanking plug). Fill tubing with KCL water while RIH.
15. Land 2-3/8" production tubing at 5450'.
16. Pressure test tubing to 500 psi with rig pumps.
17. Swab down tubing with sandline.
18. RU SL unit. Run gauge ring for 2-3/8" tubing. Pull plug and set tubing stop for plunger. RD slickline unit.
19. ND BOP's. NU WH. Test well for air. Return well to production.

Pritchard B 3A

API# 3004522372

Sec 34, T31N, R9W

GL: 6133'

History:

- Drilled and completed on 1977
- Wellwork in 1987 to replace 1 1/4" tubing set in Fruitland with 2 3/8" tubing

2 3/8" J-55 Tbg @ 3002'
w/ 117 - 3/4" rods , Pump 2 x 1 1/4"x12x15x16 RHBC

Fruitland Perforations:

2758'-2826', frac'd w/ 31 klbs sand

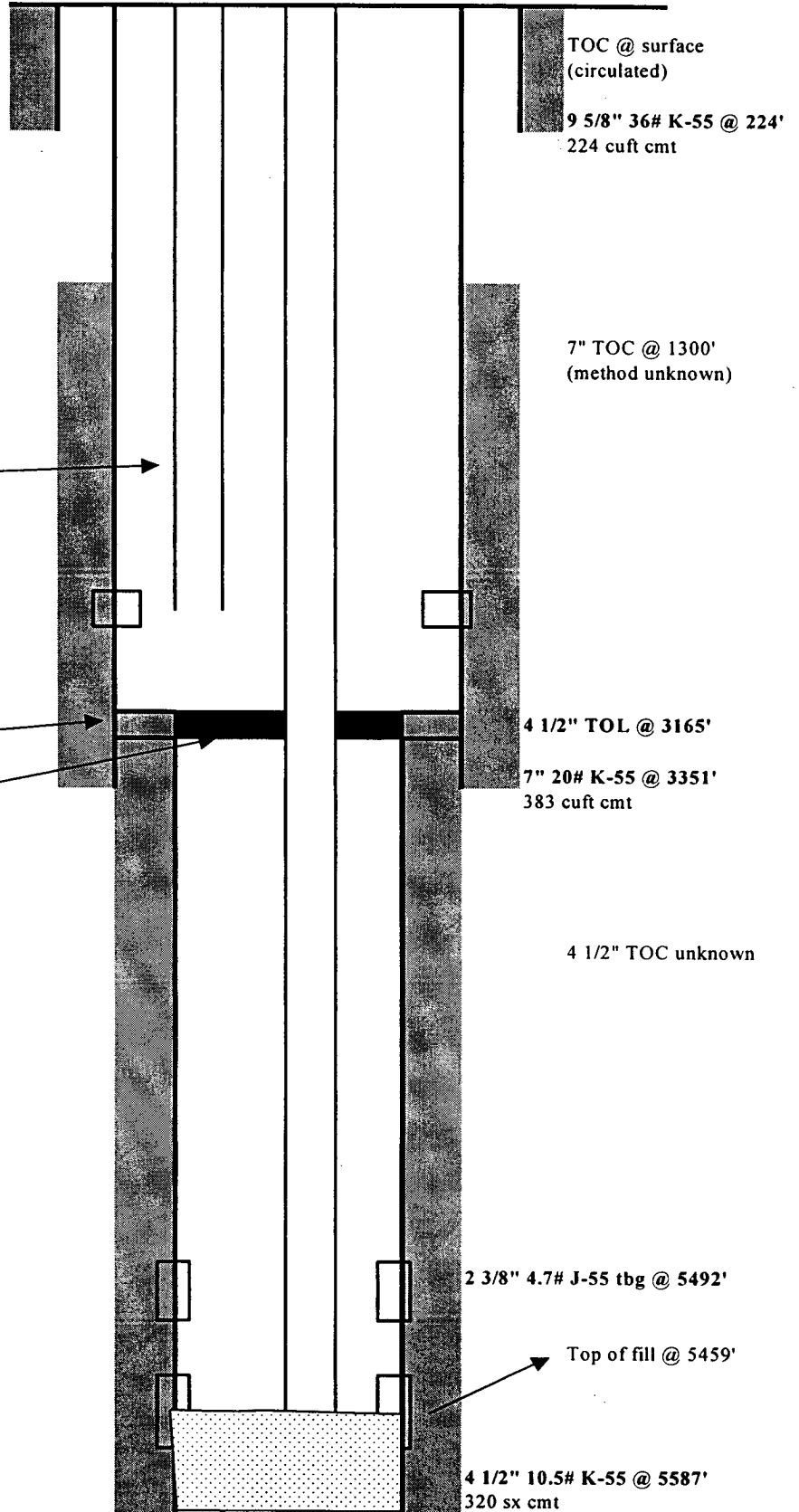
TIW HS-1 hanger w/ neoprene seals & PBR

TIW seal assembly in TIW Polished Bore Receptacle

Mesaverde Perforations:

4603' - 5108', frac'd w/ 55 klbs sand

5156' - 5498', frac'd w/ 55 klbs sand



PBTD: 5572'

TD: 5587'

updated: 02/18/03 az