Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

| FORM APPROVED | | |
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| Budget Bureau No. 1004-0135 | | |
| Expires November 30, 2000 | | |

Expires Novem

| BUREAU OF | LAND MANAGEMENT | 5. Lease Serial No. |
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| SUNDRY NOTICES | S AND REPORTS ON WELLS | SF081239 |
| Do not use this form for abandoned well. Use Fo | r proposals to drill or to re-enter an (1932) 117 rm 3160-3 (APD) for such proposals. | 6.716 Indian, Allottee or Tribe Name |
| | E - Other instructions on reverse side | 77 If Unit or CA/Agreement, Name and/or |
| 1. Type of Well Oil X Gas Well Other 2. Name of Operator | C 18 18 59 | 8. Well Name and No. CHRISMAN GAS COM #3 |
| XTO Energy Inc. | | 9. API Well No. |
| 3a. Address 2700 Farmington Ave., Bldg. K. Ste | 3b. PhoneNo. (include area. 1 Farmington, NM 87401 | (i) 30045 31 423 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr | | BASIN DAKOTA |
| 1,750' FNL & 2,015' FWL, SENW, Sec | 11, T30N, R12W | BLANCO MESAVERDE |
| | | 11. County or Parish, State |
| 12. CHECK APPROP | RIATE BOX(ES) TO INDICATE NATUREOF NO | ISAN JUAN NM OTICE REPORT OR OTHERDATA |
| TYPE OF SUBMISSION | T | PE OF ACTION |
| | | |
| Notice of Intent | Acidize Deepen | Production (Start/Resume) Water Shut-Off |
| X Subsequent Report | Alter Casing Fracture Treat | Reclamation Well Integrity |
| | Casing Repair New Construction | Recomplete X Other SPUD SET |
| Final Abandonment Notice | Change Plans Plug and Abandon | Temporarily Abandon & PT SURF CSG |
| | Convert to Injection Plug Back | Water Disposal |
| Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonmend determined that the final site is ready for final inspection of the strength | the operation results in a multiple completion or reconstruction.) ., 10/2/03. Drilled to 283'. TIP mt w/2% CaCl2 & 1/4#/sx celloflake ny Foust w/NMOCD & obtained approx 1/4#/sx celloflake (14.5 ppg, 1.41) | ng date of any proposed work and approximateduration thereoured and true vertical depths of all pertinent markers and zone (BIA. Required subsequent reports shall be filed within 30 day completion in a new interval, a Form 3160-4 shall be filed on luding reclamation, have been completed, and the operator has w/9-5/8", 36#, J-55 ST&C csg & set @ (14.5 ppg, 1.41 cuft/sx). Did not real to 1" cmt to surf. TOC @ 35'. Ppd cuft/sx). Circ 6 bbls cmt to surf. OP & surf csg to 800 psig for 30 min. |
| Drilling ahead | | |
| | | |
| | <u></u> | |
| 14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) JEFF PATTON | allen Title DRILLI | NG ENGINEER |
| | Date 10/7/03 | ACCEPTED FOR RECORL |
| TH | S SPACE FOR FEDERAL OR STATE OF | |
| Approved by | Title | Dai 03 |
| Conditions of approval, if any, are attached. Approval | of this notice does not warrant or Office | FARMINGTON MELU OFFICE |
| certify that the applicant holds legal or equitable title the which would entitle the applicant to conduct operations the | o those rights in the subject lease | W. Jy |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully make to any departmentor agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.