

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
720' FNL, 720' FEL, Sec. 18, T-29-N, R-7-W, NMPM

5. Lease Number  
NMSF-078945  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 U #81M  
9. API Well No.  
30-039-27458  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|   |   |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - |  |

## 13. Describe Proposed or Completed Operations

10-4-03 Drill to intermediate TD @ 3731'. Circ hole clean. TOOH. TIH w/7" csg. Had bridge @ 1031'. TOOH w/7" csg. TIH, circ hole clean.

10-5-03 Circ hole clean. TOOH. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3721'. Pump 2 bbl wtr, 10 bbl 5% calcium chloride, 2 bbl wtr, 20 bbl flow guard, 10 bbl wtr ahead. Cmdt w/476 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (1014 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/149 bbl wtr. Circ 60 bbl cmt to surface. WOC.

10-6-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-8-03 Drill to TD @ 7958'. Circ hole clean. TOOH. TIH w/77 jts 4 1/2" 11.6# L-80 LT&C csg, 107 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7956'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/18 sx Class "B" 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (56 cu.ft.). Tailed w/273 sx Class "B" 35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (541 cu.ft.). Displace w/126 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement on 4 1/2" casing will be determined during completion operations.

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmans Title Senior Staff Specialist

Date 10/16/03

ACCEPTED FOR RECORD

OCT 20 2003

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

NMOCD