

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1020' FNL & 1750' FWL NE 1/4, NW 1/4, Sec. 18, T 31N R. 6W**

Latitude

Longitude

5. Lease Serial No.

**SF-078970**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

**Northeast Blanco Unit**

8. Well Name and No.

**NEBU 322M**

9. API Well No.

**30-045-31365**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde Basin Dakota**

11. County or Parish, State

**San Juan NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

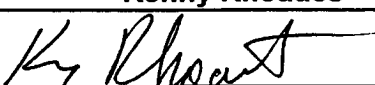
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing and Cement</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 285'. On 5/7/03 set 6 jts 9-5/8" 32.3# H-40 casing at 278'. Cemented w/ 175 sx (36 bbls) Class "B" cement w/ 1/4# Flocele and 2% CaCl. Circulated 15 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3780'. On 5/11/03 set 85 jts 7" 23# K-55 casing at 3768' w/ ACP at 3133' and DV tool at 3131'. Cemented 1 st stage with 80 sx (21 bbls) 50/50 poz w/ 3% gel, 0.9% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# flocele. Tailed in w/ 25 sx (5.6 bbls) Class "B" neat. Cement 2nd stage w/ 550 sx (144 bbls) 50/50 poz w/ 3% gel, 0.9% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# flocele. Tailed in w/ 25 sx Class "B" neat. Circulated 8 bbls to pit. Pressure test casing to 1500 psi.

Drilled 6-1/4" hole to 8260'. On 5/16/03 set 192 jts 4-1/2" 11.6# J-55 casing at 8235' w/ ACP at 5736' and DV tool at 5734'. Cemented 1st stage w/ 325 sx (85 bbls) 50/50 Poz w/ 3% gel, 0.15% Super CBL, 1.4% Halad 9, 0.1% CFR-3, 0.1% HR-5, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 50 sx (9.5 bbls) Class "B" neat. Cemented 2nd stage w/ 256 sx (67 bbls) 50/50 Poz w/ 3% gel, 0.15% Super CBL, 1.4% Halad 9, 0.1% CFR-3, 0.1% HR-5, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 50 sx (9.5 bbls) Class "B" neat. TOC by CBL at 3050'. Pressure test casing to 5000 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) <b>Kenny Rhoades</b>	Title <b>Company Representative</b>
Signature 	Date <b>7-1-03</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title <b>OCT 2 2003</b>
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC