

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 26 '07

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2458' FNL & 1972' FEL, Section 9, T29N, R5W NMPM

5. Lease Number
NMSF - 080179
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-5 Unit
8. Well Name & Number
San Juan 29-5 Unit #61B
9. API Well No.
30-039-30254
10. Field and Pool
Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other Completion Detail

13. Describe Proposed or Completed Operations

7/13/07 MIRU Black Warrior Wireline. RIH w/gauge ring & tag @ 6267'. POOH. MU and RIH w/GR/CCL/CBL logging tools. Log from 6266' to 3500' Continue GR/CCL to surface. TOC @ 4450'. RD wireline equipment.
8/29/07 NU Frac valve and test to 4000#. PT casing 4100# 15/min good test. Perf PLO/LMF 6047' - 5852' @1SPF; Frac: Spearhead 10 bbls 15% HCl Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000@ 20/40 Brady Sand. Perf UMF/CH 5788' - 5352' @1SPF; Frac: Spearhead 10 bbls 15% HCL, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand, & 26000 SCF N2.
9/5/07 RU Black Warrior Wireline. Run 3.75" gauge ring to 5270'. RIH w.4.5" Weatherford CBP and set @ 5252'. RD wireline.
10/11/07 RU Drake #26. ND Tree, NU BOP, RU floor, & RU 4" line to flow pit. PT 1500# - good test. RIH w/3 7/8" Baker J-Mill Tag @ approx 5240'. RU 2.5 swivel. Break Circ. MO 41/2" CBP @ 5252'. Nat flow to clean up hole.
10/12/07 RIH to top 41/2" CFP @ 5820', MO, Circ clean. RIH tag fill @ 5980'. COUT to PBTD of 6270'. Circ hole.
10/13/07 TOH w/tbg, LD J-Mill. TIH w.BHA(exp- chk). COUT to PBTD. Flow well.
10/15/07 PU and run 192 jts 2 3/8" 4.7# J-55 EUE tubing set @ 5951'. RD Floor, ND BOP, NU Tree. PT WH seals - OK. RD Drake #26. Turned well over to production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/22/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date ACCEPTED FOR RECORD

OCT 25 2007

FARMINGTON FIELD OFFICE
BY JL Salazar

NMDCD 41