

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kline 10 (302866 Property Code)
8. Well Number 4
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
PO Box 36366 Houston, Texas 77236

4. Well Location

Unit Letter J: 1377' feet from the South line and 2515' feet from the East line
Section 10 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,759' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval for work done on this new well completion in the Basin Fruitland Coal (per the following and/or attached daily activities report and Wellbore Diagram):

RCVD OCT 26 '07
OIL CONS. DIV.
DIST. 3

(provide add'l information requested in "Comments" of each online sundry submittal on next report)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 10/24/2006

Type or print name: Jennifer Hudgens E-mail address: JHIO@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: Kelly G. Edsall

Deputy Oil & Gas Inspector,
District #3

DATE OCT 30 2007

Conditions of Approval (if any):

Chevron

TAGGED BTM AT 2274'

RAN CBL & OTHER LOGS FROM 2262' TO SURFACE; Set CIBP @ 2256'

PERF : 2143' TO 2173' , POOH

FRAC'D LOWER FRUITLAND COAL PERF : 2143' TO 2173'

PUMPED 1500 GAL 15% ACID

PUMPED TOTAL OF 152,492# OF 20/40 BRADY; Pumped 96,886 gals of gel @ 40 BPM

FRAC MID FRUITLAND COAL

PUMPED 500 GAL 15% ACID

33011# SAND IN ZONE, 26,419 GALS GEL

PERF UPPER FRUITLAND FROM 1870 - 1864

FRAC; PUMP 600 GAL 15% HCL, PUMP 17192 GAL OF FRAC FLUID

12,193# IN FORMATION, SCREENED OUT

CIRCULATE OUT SAND DOWN TO PBTD @ 2256' KB.

RUN POST FRAC TRACER SURVEY

PU AND RIH W/ PROD STRING

PU AND RIH PUMP & RODS