

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-604-62
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1170' ENL & 1370' FWL SEC 1C-T31N-R14W		8. Well Name and No. UTE INDIANS A #43
		9. API Well No. 30-045-34326
		10. Field and Pool, or Exploratory Area UTE DOME PARADOX
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

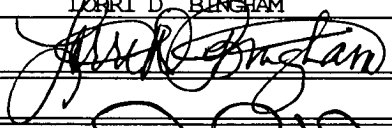
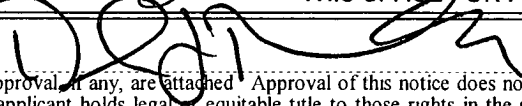
Please see attachment for changes to the surface casing & cement.

RCVD OCT 25 '07
OIL CONS. DIV.
DIST. 3

RECEIVED

OCT 16 2007

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORE D. BINGHAM	Title REGULATORY COMPLIANCE TECH
	Date 10/15/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by 	Title Amr
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Sjpu Date 10/19/07
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



Lorri Bingham/FAR/CTOC

10/12/2007 09:02 AM

To

cc

bcc

Subject

Lorri,

Would you mind filing this sundry on this well?

Surface Casing: 9.625" casing to be set at 850' in a 12-1/4" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ter
0'-850'	850'	36.0#	J-55	ST&C	2020	3520	394	8.921	8.765	4.97	8.656	12.88

Cement:

LEAD:

±196 sx of Premium Lite FM (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.1 ppg, 2.13 ft³/sk, 11.29 gal wtr/sx.

TAIL:

100 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 15.2 ppg, 1.28 ft³/sk, & 5.77 gal wtr/sk.