District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. Fran	cis Dr., Sa	nta Fe, NM 8	7505	ì	Santa Fe, M	VI 8/3U3		<i>A</i>	MENDED REPORT
	I.	REQUI	EST FO	R ALI	OWABLE	AND AUTHO	RIZATION	TO TRANS	PORT
1 Operator n	ame and	Address					<sup>2</sup> OGRID Nun	ıber	
ROSETTA I	RESOUR	CES						239235	
C/O Walsh l	Engineeri	ng & Prod.	Corp., 74	115 E. Ma	ain St. , Farmin	igton NM 87402	<sup>3</sup> Reason for F New Well 10	Filing Code/ Effect/24/07	tive Date
<sup>4</sup> API Number								<sup>6</sup> Pool Code	
30 - 045 -	34047	BASI	N FRUIT	LAND C	OAL			71629	
77 Property C			perty Nan		<sup>9</sup> Well Number				
II. 10 Su			1 IAH 1	.1				.1	#3
UL or lot	Section		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
no. M	11	24N	10W		1000'	SOUTH	1205'	WEST	San Juan, NM

11 Bottom Hole Location Section Township UL or lot Range Lot Idn Feet from the North/South line Feet from the East/West line County 24N no. M 11 10W 1000' **SOUTH** 1205' WEST San Juan, NM 13 Producing Method <sup>17</sup> C-129 Expiration Date 12 Lse Code 14 Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date Code Date F

III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 18 Transporter <sup>22</sup> POD ULSTR Location 19 Transporter Name <u>ogr</u>id and Address and Description Enterprise Field Services, LLC M- SEC. 11, T24N, R10W 1000' FSL & 1205' PO Box 4990 Farmington, NM 87499 G **FWL** RCVD OCT 24'07 OIL CONS. DIV. DIST. 3

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
	M- SEC. 11, T24N, R10W 1000' FSL & 1205' FWL

Ready Date 10/24/07	<sup>27</sup> TD 1872'	<sup>28</sup> PBTD 1843'	<sup>29</sup> Perforations 1434-38,1543-46,1627-38'		<sup>30</sup> DHC, MC
32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
7"		142'		100 SX (118 CU.FT.)	
4	1/2"	1864'		175 SX ( 361 CU.FT.) 75 SX (89 CU.FT.)	
2 3/8" /	TUBING	1692'			
	10/24/07  32 Casing &	10/24/07 1872'  32 Casing & Tubing Size	10/24/07 1872' 1843'  32 Casing & Tubing Size 33 Depth Service 142'  4 ½" 1864'	10/24/07 1872' 1843' 1434-38,1543-40  32 Casing & Tubing Size 33 Depth Set  7" 142'  4 ½" 1864'	10/24/07 1872' 1843' 1434-38,1543-46,1627-38' 1843' 184

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 10/24/07 0 psi 0 psi 41 Choke Size <sup>42</sup> Oil 43 Water 44 Gas 45 AOF 46 Test Method 100 bbls 10/31/07 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: æ Printed name: Paul C. Thompson, P.E. Title: SUPERVISOR DISTRICT # 3 Title: ENGINEER / AGENT Approval Date: E-mail Address: paul@walsheng.net Date: 10/24/07 Phone: (505) 327-4892 Bim approl