

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NMSF- 079266	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Vaughn 14N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW) 1870' FNL, 1800' FWL At top prod. interval reported below Same as above At total depth Same as above		9 API WELL NO 30-039-29924	
14. PERMIT NO. DATE ISSUED OCT 1 2007		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesa Verde	
15. DATE SPUNDED 1/25/07		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27 T26N R6W, NMPM	
16. DATE T.D. REACHED 3/17/07		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9/19/07		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6674' KB 6685'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7504'		21. PLUG, BACK T D., MD & TVD 7496'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7203' - 7450'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	148'	12 1/4"
7" J-55	20#	337'	8 3/4"
4 1/2" N-80	11.6#	7499'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 60 sx (97 cf)		5 bbls	
surface; 150 sx (177 cf)		12 bbls	
TOC 4480'; 3997sx (7128 cf)		Stage tool 5023' ,incl. squeezes	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	7340'		
31. PERFORATION RECORD (Interval, size and number)			
@2SPF 7298' - 7450' @1SPF 7203' - 7228'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
7203' - 7450' Bullhead 10 bbls 15% HCL Acid, pumped 50022 gal 60% Slickwater N2 Foam w/50000# 20/40 Brady Sand and 1945868 SCF N2.			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing	Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
9/18/07	1	1/2"	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
1041#	1049#		693 mcfd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
This is a MV/DK well being DHC per order # 2340AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Mary M. M... TITLE Regulatory TechnicianDATE 9/25/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

OCT 02 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo	2282'	2458'	White, cr-gr ss.	Ojo Alamo	2282'
Kirtland	2458'	2514'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2458'
Fruitland	2514'	2931'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2514'
Pictured Cliffs	2931'	3017'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2931'
Lewis	3017'	3373'	Shale w/siltstone stringers	Lewis	3017'
Huerfanito Bentonite	3373'	3793'	White, waxy chalky bentonite	Huerfanito Bent.	3373'
Chacra	3793'	4581'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3793'
Mesa Verde	4581'	4626'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4581'
Menefee	4626'	5152'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4626'
Point Lookout	5152'	5459'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5152'
Mancos	5459'	6267'	Dark gry carb sh.	Mancos	5459'
Gallup	6267'	7087'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6267'
Greenhorn	7087'	7154'	Highly calc gry sh w/thin lmst.	Greenhorn	7087'
Graneros	7154'	7199'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7154'
Dakota	7199'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7199'