

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2 NAME OF OPERATOR CONOCOPHILLIPS COMPANY						5. LEASE DESIGNATION AND SERIAL NO SF 078997	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G (SWNE) 1800' FNL & 2200' FEL At top prod. interval reported below Same as above At total depth Same as above						7 UNIT AGREEMENT NAME San Juan 30-5 Unit	
14. PERMIT NO.						9. API WELL NO 30-039-30096	
DATE ISSUED						10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
15. DATE SPUDDED 4/16/07						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T30N, R5W, NMPM	
16. DATE T.D. REACHED 5/02/07						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod) 9/24/07						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6353' KB 6365'						19. ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7845'		21. PLUG, BACK T.D., MD & TVD 7840'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7702' - 7797'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB / FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" H-40		32.3#		228'		12-1/4"	
7" J-55		20#		3584'		8-3/4"	
4 1/2" J-55		10.5#, 11.6#		7843'		6 1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) @2SPF 7797' - 7769' = 24 holes 7746' - 7702' = 40 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7702' - 7797' AMOUNT AND KIND OF MATERIAL USED Pumped 630 gal 15% HCL Acid, Slickwater w/29627# 20/40 TLC sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST 9/20/07		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 29.29 mcf	
FLOW TUBING PRESS. 625#		CASING PRESSURE 624#		CALCULATED 24-HOUR RATE 703 mcf/d		OIL-BBL 29.29 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2484AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

*Regulatory Technician*TITLE **Regulatory Technician**

DATE

10/1/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

OCT 02 2007

Ojo Alamo	2449'	2545'	White, cr-gr ss.	Ojo Alamo	2449'
Kirtland	2545'	3002'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2545'
Fruitland	3002'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3002'
Pictured Cliffs	3278'	3451'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3278'
Lewis	3451'	3930'	Shale w/siltstone stringers	Lewis	3451'
Huerfanito Bentonite	3930'	4421'	White, waxy chalky bentonite	Huerfanito Bent.	3930'
Chacra	4421'	4956'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4421'
Mesa Verde	4956'	5289'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4956'
Menefee	5289'	5513'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5289'
Point Lookout	5513'	5838'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5513'
Mancos	5838'	6820'	Dark gry carb sh.	Mancos	5838'
Gallup	6820'	7543'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6820'
Greenhorn	7543'	7595'	Highly calc gry sh w/thin lmst.	Greenhorn	7543'
Graneros	7595'	7690'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7595'
Dakota	7690'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7690'