submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD NOV 1'07 OIL COMS. DIV. DIST. 3

	Sundry Notices and Reports on Wells		
	RECEIVED	5.	Lease Number
GAS	OCT 2 6 2007		NMSF-080505A Tribe Name
UAS		-	
2. Name of Operator	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name
Burlington Resources Oil & Gas, LP		 8.	San Juan 28-6 Unit N Well Name & Number
3. Address & Phone No. of Operator		0.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	SJ 28-6 Unit NP #402 API Well No.
Location of Well, Footage, Sec., T, R, M			30-039-24389
		10.	Field and Pool
Unit K (NESW), 1525' FSL & 2505' FWL	, Sec. 11, T28N, R6W, NMPM		Basin Fruitland Coal
,		11.	County and State Rio Arriba, NM
IR/COP proposes to deepen this wall into the Di	Chired Cliffe to improve aperation conditions		
otal depth for the NP 402 was 3336'. COP would citured Cliffs is productive in the area without fr	d like to drill an additional 90' for a new TD racture stimulation, but we will utilize a mud	of 3426'. logger to	We do not believe that th monitor liberated gas while
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