(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In,tructions on

FOR APPROVED OMB NO. 1004-0137

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Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

										1	NMSF-07873		
WELL	COMPI	LETION OR	RECO	MPLE	TION	REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	
1a TYPE C	OF WELL.	OIL WELL	GAS WELL	X	DRY	Other				1			
L 70/05 (25 00MB 5								7. UNIT AGREEMENT NAME				
DIYPEC	OF COMPLE	¬			DIEE	7				1	San Juan 30		
NEW WORK DEEP- PLUG DIFF OTHER OVER EN BACK RESVR OTHER											8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit #269		
2. NAME (OF OPERAT	OR	9. API WELL NO.										
CONOCOPHILLIPS COMPANY											30-039-29251 - OOS\		
		LEPHONE NO.				•••		12716	<i>))</i>	10. F	10. FIELD AND POOL, OR WILDCAT		
P	O BOX 428	89, Farmington, NN LL (Report location cl	vi 87499	(505) 326-97			1,520		 	Basin Fruitland Coal 11 SEC, T, R., M, OR BLOCK AND SURVEY		
		nit D (NWNW), 88			100	111 -		$\Gamma \Omega \Omega$			EC, I, R., MI, OF OR AREA	R BLOCK AND SURVEY	
At surfa	ice U	UILD (MAAMAA), OO	3 FNL 040	OU LAAF	- 87	,"	CT 15 L	,00.	ment		Sec 25 T30	N, R5W, NMPM	
At ton n	and interval	reported below	Same a	as abo	VA	U	CL 1 2 S	Susage	ine ine	1		VD OCT 19'07	
AL TOP P	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	reported below			•••		uoflandi	p_{lg}	lloc		M M	L CONS. DIV.	
At total of	depth	Same as an	ove			ve OCT 1 5 2001 Bureau of Land Wanagement Farmington Field Office					A-1-4	DIST. 3	
				14	PERMIT		DATE ISSU			12.0	OUNTY OR	ULDI. O	
				114.	FERMIT	10 .	I DATE 1550	EU			PARISH	13. STATE	
										Rio A		New Mexico	
5. DATE SP		. DATE T.D. REACHE	D 17 C		PL. (Ready	to prod)			EVATIONS (DF, R			19. ELEV CASINGHEAD	
5/14/07		9/11/07	DACK T.D. 14		11/07	TIDI E 0	31.D.		GL 7010' KI			1	
J. IOIALD	DEPTH, MD &T	VU ZI PLUG,	BACK T.D., MI	P & (AD	22. IF MUL	TIPLE CO HOW N			ERVALS RILLED BY	KUTAR	YTOOLS	CABLE TOOLS	
37	783'	378	1'		1	1		1		(Yes	1	
PRODUC	CTION INTERV	AL (S) OF THIS COMPL	ETION-TOP, E	воттом,	NAME (MD A	AND TVD)*		·· · - ·-		25. WAS DIREC		
Basin i	Fruitland (Coal 3629' - 3692	•								SURVEY M	No	
		OTHER LOGS RUN								27 WAS	WELL CORED		
mud lo	og									l		No	
3					ASING RE	CORD	Report all string	s set in	well)				
	ZE/GRADE	WEIGHT, LB./FT	DEPTH S	ET (MD)	HOLE	SIZE	TOP OF CE	MENT, CI	EMENTING RECO	ORD	RD AMOUNT PULLED		
9-5/8" H-40		32.3#	135'					58 sx (93 cf)			3 bbls		
	-	004											
7" J-55	5	20#	3587'		8-	3/4"	Surface; 531	sx (10	80 ct)		10 bbls		
	5	20#	3587		8-	3/4	Surface; 531	sx (10	80 ct)		10 0015		
7" J-55		20# LINER RI			8-	3/4	30.	sx (10	80 ct)	TU	BING RECORD		
7" J-55	TOP (MD)	LINER RI BOTTOM (MD)	ECORD SACKS CE	EMENT*	SCREEN		30. SIZE		DEPTH SET (BING RECORD) CKER SET (MD)	
7" J-55		LINER R	ECORD	EMENT*			30.				BING RECORD		
7" J-55	TOP (MD) 3562'	LINER RI BOTTOM (MD)	ECORD SACKS CE	EMENT*	SCREEN		30. SIZE 2-3/8"		DEPTH SET (3745'	MD)	BING RECORD	CKER SET (MD)	
7" J-55 . SIZE ./2" PERFORA	TOP (MD) 3562'	LINER RI BOTTOM (MD) 3783'	ECORD SACKS CE	EMENT*	SCREEN 32.	I (MD)	30. SIZE 2-3/8"		DEPTH SET (3745' T, FRACTURE,	MD)	BING RECORD	CKER SET (MD)	
7" J-55 SIZE I/2" PERFORA	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783'	ECORD SACKS CE	EMENT*	SCREEN 32.	(MD)	30. SIZE 2-3/8"	ID, SHO	DEPTH SET (3745° T, FRACTURE, AMOI	CEMENUNT AND	BING RECORD PA IT SQUEEZE, I KIND OF MATER then circ. to	CKER SET (MD) ETC. RIAL USED	
7" J-55 SIZE I/2" PERFORA	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783'	ECORD SACKS CE	EMENT*	SCREEN 32.	(MD)	30. SIZE 2-3/8"	ID, SHO	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural (CEMENUNT AND	BING RECORD PA IT SQUEEZE, I KIND OF MATER then circ. to	CKER SET (MD) ETC. RIAL USED	
7" J-55 SIZE J2" PERFORA	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783'	ECORD SACKS CE	EMENT*	SCREEN 32.	(MD)	30. SIZE 2-3/8"	ID, SHO	DEPTH SET (3745° T, FRACTURE, AMOI	CEMENUNT AND	BING RECORD PA IT SQUEEZE, I KIND OF MATER then circ. to	CKER SET (MD) ETC. RIAL USED	
7" J-55 SIZE J2" PERFORA	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783'	ECORD SACKS CE	EMENT*	SCREEN 32.	(MD)	30. SIZE 2-3/8"	ID, SHO	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural (CEMENUNT AND	BING RECORD PA IT SQUEEZE, I KIND OF MATER then circ. to	CKER SET (MD) ETC. RIAL USED	
7" J-55 SIZE SIZE PERFORA PERFORA pf -3629-	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783' RD (Interval, size and nui	SACKS CE none		32. DEP 3629' - 3	TH INTE	30. SIZE 2-3/8* AC RVAL (MD)	D, SHO UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural (MD) CEMEN UNT AND 1-1/2"; 1	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to o gized surges	ETC. RIAL USED CJO for approx.	
7" J-55 SIZE PERFORA SIN Fruitl pf -3629-	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783' RD (Interval, size and nui	SACKS CE none		32. DEP 3629' - 3	TH INTE	30. SIZE 2-3/8" AC RVAL (MD)	D, SHO UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural (MD) CEMEN UNT AND -1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATER then circ. to o gized surges	CKER SET (MD) ETC. RIAL USED	
7" J-55 SIZE PERFORA PERFORA PERFORA PERFORA PERFORA SI SIZE	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783' RD (Interval, size and nui	SACKS CE none	DD (Flowin	32. DEP 3629' - 3	TH INTE	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION ze and type of pure	D, SHO UR 6- surge 28 day	DEPTH SET (3745' T. FRACTURE, AMO 1/4" hole to 9 d w/ natural / / c/o fill.	MD) CEMEN UNT AND -1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	ETC. RIAL USED CJO for approx.	
7" J-55 9. SIZE 1/2" PERFORA sin Fruitt spf -3629- 1. TE FIRST PR SI E OF TEST	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783* RD (Interval, size and nuii	ECORD SACKS CE NONE THON METHO	DD (Flowing	32. DEP 3629' - 3	PR mping-sia	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION ze and type of pure	UR 6- surge 28 day	DEPTH SET (3745' T. FRACTURE, AMO 1/4" hole to 9 d w/ natural / / c/o fill.	CEMENUNT AND -1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	ETC. RIAL USED CIO for approx. Producing or shut-in)	
7" J-55 9. SIZE 1/2" PERFORA SIN Fruitl spf -3629- E FIRST PR SI E OF TEST 10/7/07	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783* RD (Interval, size and nuit PRODUC	ECORD SACKS CE none mber) CTION METHO CHOKE SIZE	DD (Flowing	SCREEN 32. DEP 3629 - 3	PR mping-sia	30. SIZE 2-3/8" AC RVAL (MD) ODUCTION ze and type of pure	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	CEMEN UNT AND 1-1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	CKER SET (MD) ETC. RIAL USED CIO for approx. Producing or shut-in) GAS-OIL RATIO	
7" J-55 SIZE PERFORA SIN Fruitl PFR - 3629- E FIRST PR SI E OF TEST 10/7/07	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783' RD (Interval, size and nuit PRODUC	ECORD SACKS CE NONE THON METHO	DO (Flowing PRO)	SCREEN 32. DEP 3629' - 3	PR mping-sia	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION ze and type of pure	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural (/ c/o fill.	CEMEN UNT AND 1-1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	CKER SET (MD) ETC. RIAL USED CIO for approx. Producing or shut-in) GAS-OIL RATIO	
7" J-55 SIZE PERFORA PERFORA PERFORA SIN Fruitl PF - 3629- E FIRST PR SI E OF TEST	TOP (MD) 3562' ATION RECOR	LINER RI BOTTOM (MD) 3783* RD (Interval, size and nuit PRODUC	ECORD SACKS CE none TION METHO CHOKE SIZE 1° CALCULATED	DO (Flowing PRO)	SCREEN 32. DEP 3629 - 3	PRINTERS OIL-BE	30. SIZE 2-3/8" AC RVAL (MD) ODUCTION ze and type of pure	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	CEMEN UNT AND 1-1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	CKER SET (MD) ETC. RIAL USED CIO for approx. Producing or shut-in) GAS-OIL RATIO	
7" J-55 SIZE PERFORA SIN Fruitl pf -3629- E FIRST PR SI E OF TEST 10/7/07 W. TUBING SI - n/a	TOP (MD) 3562' ATION RECOR	PRODUCE HOURS TESTED 1 CASING PRESSURE	ECORD SACKS CI NONE TION METHO CHOKE SIZE 1" CALCULATE(24-HOUR RA	DO (Flowing PRO)	SCREEN 32. DEP 3629 - 3	PRINTERS OIL-BE	30. SIZE 2-3/8** AC RVAL (MD) ODUCTION Ze and type of puri	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	CEMEN UNT AND 1-1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATEI then circ. to (gized surges) WELL STATUS (F	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
7" J-55 SIZE PERFORA sin Fruitl ppf -3629- E FIRST PR SI E OF TEST 10/7/07 W. TUBING SI - n/a DISPOSITI	TOP (MD) 3562' ATION RECOFINED TO THE PRESS.	PRODUCTION PROSTED 1 CASING PRESSURE FCP-200# Sold, used for fuel, venter To be sold	ECORD SACKS CI NONE TION METHO CHOKE SIZE 1" CALCULATE(24-HOUR RA	DO (Flowing PRO)	SCREEN 32. DEP 3629 - 3	PRINTERS OIL-BE	30. SIZE 2-3/8** AC RVAL (MD) ODUCTION Ze and type of puri	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	CEMEN UNT AND 1-1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATE! then circ. to 0 gized surges WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shuf-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
7" J-55 SIZE J2" PERFORA SIN Fruitl pf -3629- E FIRST PR SI E OF TEST 10/7/07 W. TUBING SI - n/a DISPOSITI	TOP (MD) 3562' ATION RECOR	PRODUCTION PRODUCTION TO be sold	ECORD SACKS CE none mber) CTION METHO CHOKE SIZE 1° CALCULATE(24-HOUR RA	PROI TEST	SCREEN 32. DEP 3629' - 3 g, gas lift, purification for Period BBL	PTH INTE	30. SIZE 2-3/8** AC RVAL (MD) ODUCTION Ze and type of puri	UR 6- surge 28 day	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	MD) CEMEN UNT AND 1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATE! then circ. to 0 gized surges WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shuf-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
9. SIZE 1/2" PERFORMASIN Fruitling of -3629- 10. TE FIRST PR SI TE OF TEST 10/7/07 W. TUBING SI - n/a DISPOSITI	TOP (MD) 3562' ATION RECOR cland Coal - 3692' RODUCTION PRESS.	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PRODUCTION	ECORD SACKS CE none THON METHO CHOKE SIZE 1" CALCULATEE 24-HOUR RA ad, etc.)	PROD (Flowing	32. DEP 3629' - 3	PTH INTEL 692' PROMING SE	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION and type of pure 38. GAS-MCF 3864 mcf/d	UR 6- surge 28 day GAS-A	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	MD) CEMEN UNT AND 1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATE! then circ. to 0 gized surges WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shuf-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
9. SIZE 11/2* PERFORMATION FRUITS SIN FRUITS SIFE FIRST PR SI TE FIRST PR SI TE OF TEST 10/7/07 W. TUBING DISPOSITION LIST OF A	TOP (MD) 3562' ATION RECOR cland Coal - 3692' RODUCTION PRESS.	PRODUCE HOURS TESTED 1 CASING PRESSURE FCP-200# Sold, used for fuel, vente To be sold This is a single regoing and attached information of the control o	ECORD SACKS CE none miber) TION METHO CHOKE SIZE 1" CALCULATE(24-HOUR RA ad, etc.)	PROD (Flowing	32. DEP 3629' - 3	PTH INTEL 692' PROMING SE	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION and type of pure 38. GAS-MCF 3864 mcf/d	UR 6- surge 28 day GAS-A	DEPTH SET (3745' T, FRACTURE, AMOI 1/4" hole to 9 d w/ natural (y c/o fill.	MD) CEMEN UNT AND 1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATE! then circ. to 0 gized surges WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shuf-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
9. SIZE 11/2" PERFORMASIN FRUITI SPF -3629- 3. TE FIRST PR SI TE OF TEST 10/7/07 OW. TUBING SI - n/a DISPOSITI	TOP (MD) 3562' ATION RECOR cland Coal - 3692' RODUCTION PRESS.	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PROSPECTOR PRODUCTION	ECORD SACKS CE none THON METHO CHOKE SIZE 1° CALCULATEC 24-HOUR RA d, etc.)	PROD (Flowing TEST ON	32. DEP 3629' - 3	PTH INTEL 692' PROMPING-SE	30. SIZE 2-3/8* AC RVAL (MD) ODUCTION The and type of pure GAS-MCF 3864 mcf/d	UR 6- surge 28 day GAS-A	DEPTH SET (3745' T, FRACTURE, AMO 1/4" hole to 9 d w/ natural / / c/o fill.	MD) CEMEN UNT AND 1/2"; 1 & energ	BING RECORD PA IT SQUEEZE, I KIND OF MATE! then circ. to 0 gized surges WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. RIAL USED CIÓ for approx. Producing or shuf-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

			** ** **		
Ojo Alamo	3066′ 3276′	White, cr-qr ss.	Ojo Alamo	3066′	
Kirtland	3276' 3496'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3276′	
Fruitland	3496' 3735'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3496'	
Pictured Cliffs	3735′	med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3735'	