

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMNM - 03404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-078421A-MV

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit 49F

9. API WELL NO

30-039-29903 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.5 T30N R6W, NMPM

RCVD OCT 19 '07

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE) 330' FSE, 1225' FEL

FNL

At top prod. interval reported below

Same as above

At total depth Same as above

OCT 5 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/9/07

16. DATE T.D. REACHED

4/28/07

17. DATE COMPL. (Ready to prod)

10/3/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6475 KB 6489

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8026'

21. PLUG, BACK T.D., MD & TVD

8018'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde (5076-5982) Ft TVD

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	5 bbls
7" J-55	20#	3810'	8 3/4"	surface; 607sx (1258 cf)	55 bbls
4 1/2" L-80	11.6#	8025'	6 1/4"	TOC 3200'; 310sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"
				7942'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
P/O/LMF 5982' - 5590' = 30 holes
UMF/CH 5496' - 5076'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5982' - 5590' Spearhead 10 bbls 15% HCL, pumped 10050 gal 60Q
Slickwater/foam pad, pumped approx 100000# 20/40
Brady Sand.
5496' - 5076' Spearhead 10 bbls 15% HCL, pumped 12060 gal 60Q
Slickwater/foam pad, pumped approx 100000# 20/40
Brady sand.

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/3/07	1	1/2"	—————→		33.92 mcf		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
710#	624#	—————→		814 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2330AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy J. Monahan

TITLE

Regulatory Technician

DATE

10/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

OCT 16 2007

FARMINGTON FIELD OFFICE
BY *T. Salazar*

Ojo Alamo 2460' 2618'
 Kirtland 2618' 2913'
 Fruitland 2913' 3303'

 Pictured Cliffs 3303' 3697'
 Lewis 3697' 4142'
 Huerfanito Bentonite 4142' 4546'
 Chacra 4546' 5066'

 Mesa Verde 5066' 5405'

 Menefee 5405' 5672'
 Point Lookout 5672' 6056'

 Mancos 6056' 6942'
 Gallup 6942' 7708'

 Greenhorn 7708' 7761'
 Graneros 7761' 7874'
 Dakota 7874'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

6000

Ojo Alamo 2460'
 Kirtland 2618'
 Fruitland 2913'

 Pic.Cliffs 3303'
 Lewis 3697'
 Huerfanito Bent. 4142'
 Chacra 4546'
 Mesa Verde 5066'
 Menefee 5405'
 Point Lookout 5672'
 Mancos 6056'
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VM-ALP840-144118

(6000-2460)

1441

270102 JT