

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL 1 OIL WELL ☒ GAS WELL DRY OTHER

b. TYPE OF COMPLETION

☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 2240' FSL & 1820' FEL

At top production interval reported below :

At total depth: 576' FSL & 2692' FEL

8 FARM OR LEASE NAME, WELL NO

ROSA UNIT COM #169B

9 API WELL NO

30-039-29920-0151

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T, R, M, OR BLOCK AND
SURVEY OR AREA

NW/4 SE/4 SEC 03-31N-6W

12 COUNTY OR

RIO ARriba

13 STATE

NEW MEXICO

15 DATE

16 DATE T D

17 DATE COMPLETED (READY TO PRODUCE)

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*

19 ELEVATION CASINGHEAD

SPUDDED
06/09/07

REACHED
06/21/07

08/22/07

6354' GR

20 TOTAL DEPTH, MD & TVD
6627' MD

21 PLUG, BACK T D, MD & TVD
6581' MD

22 IF MULTICOMP,
HOW MANY

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESAVERDE 5704' - 6504'

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	339'	12 1/4"	250 SX - SURFACE	
7", K-55	23#	4280'	8 3/4"	700 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 11.6#, K-55	4124'	6601'	200 SX		2-3/8", J-55, 4 7#	6514'	

31 PERFORATION RECORD (Interval, size, and number)

CH/MEN. 5704' - 6128' (Total of 66, 0.34" holes)

PLO: 6172' - 6504' (Total of 60, 0.34" holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL
(MD)

AMOUNT AND KIND OF MATERIAL USED

5704' - 6128'

Faced w/ 1652 bbls slickwater, 10,040# 14/30 Lite Prop, 86 bbls slickwater & 3060# 20/40 Brady sand

6172' - 6504'

Faced w/ 1598 bbls slickwater, 10,040# 14/30 Lite Prop, 84 bbls slickwater & 3060# 20/40 Brady sand

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/11/07		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/22/07		2"			1375		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			OIL - BBL	GAS - MCF	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Craig Ward

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tracy Ross

TITLE Sr. Production Analyst

DATE

September 19, 2007

ACCEPTED FOR RECORD

OCT 02 2007

FARMINGTON FIELD OFFICE
BY *J. Saliers*

NMOCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

1210

1210

1210

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						FRUITLAND COAL	3382'	
						PICTURED CLIFFS	3664'	
						CLIFFHOUSE	5932'	
						MENEFEE	5993'	
						POINT LOOKOUT	6193'	