

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

OCT 2 2007

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
NMSF-078770

6 IF INDIAN, ALLOTTEE OR
RCVD OCT 4 '07

UNIT AGREEMENT NAME
OIL CONS. DIV.
DIST. 3

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1945' FNL & 600' FWL
At top production interval reported below :
At total depth: 976' FNL & 990' FWL

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SW/4 NW/4 SEC 23-T31N-R05W

14 PERMIT NO DATE ISSUED
12 COUNTY OR RIO ARRIBA 13 STATE NEW MEXICO

15 DATE SPUDDED 07/06/07 16 DATE T D REACHED 08/27/07 17 DATE COMPLETED (READY TO PRODUCE) 09/19/07 18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6646' GR 19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD 3798' MD 21 PLUG, BACK T D, MD & TVD 22 IF MULTICOMP, HOW MANY 23 INTERVALS DRILLED BY ROTARY TOOLS x CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3600' - 3705'

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE 27 WAS WELL CORED NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	326'	12-1/4"	185 SX - SURFACE	
7" J-55	23#	3590'	8-3/4"	650 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3515'	3792'	0 SX		2 1/8", 6 5#, J55	3703'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3600' - 10' & 3675' - 3705' for a total of 160, 0.50" perforations

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/27/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/19/07		2"	1 hrs		582		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD - TEST WITNESSED BY Weldon Higgins

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 1, 2007

ACCEPTED FOR RECORD

OCT 03 2007

FARMINGTON FIELD OFFICE

NMOCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)	38 GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	3085'	
						KIRTLAND	3206'	
						FRUITLAND	3538'	
						PICTURED CLIFFS	3723'	