

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NMSF-078772

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface 2325' FSL & 1765' FEL
At top production interval reported below :
At total depth. 2313' FSL & 2284' FWL

15 DATE SPUDDED
06/06/07

16 DATE T D REACHED
07/12/07

17 DATE COMPLETED (READY TO PRODUCE)
08/09/07

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6354' GR

8 FORM OR LEASE NAME, WELL NO
ROSA UNIT COM #238A

9 API WELL NO
30-039-29967

10 FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 03-T31N-R06W

12 COUNTY OR
RIO ARriba

13 STATE
NEW MEXICO

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
3572' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP,
HOW MANY

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3361' - 3480'

25 WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	345'	12-1/4"	250 SX - SURFACE	
7" K-55	23#	3356'	8-3/4"	550 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3304'	3551'	0 SX		2 3/8", 4.7#, J-55	3522'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal. 3361 - 81', 3425' - 45', 3450' - 60' & 3465' - 80' for a total of 300, 0 54" perforations

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		WELL WAS NOT ACIDIZED OR FRACED

RCVD SEP 28 '07
OIL CONS. DIV.
DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/13/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO
08/08/07		2"	1 hrs		582		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

TEST WITNESSED BY Jose Polanco

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gracy Ross TITLE Sr. Production Analyst DATE September 25, 2007

ACCEPTED FOR RECORD

SEP 27 2007

FARMINGTON FIELD OFFICE

NMOC

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2654'	
						KIRTLAND	2781'	
						FRUITLAND	3245'	
						PICTURED CLIFFS	3475'	