

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires, February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078768

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

NMMN-78407D-FC

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT #345A

9 API WELL NO.
30-039-30069 -0051

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 23-T31N-R05W

12. COUNTY OR 13 STATE
RIO ARriba NEW MEXICO

19 ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b. TYPE OF COMPLETION
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 2340' FSL & 1395' FEL

At top production interval reported below :

At total depth:

15 DATE 16 DATE T.D. 17 DATE COMPLETED (READY TO PRODUCE)
SPUDDED REACHED
08/15/07 09/08/07 10/15/07

20 TOTAL DEPTH, MD & TVD
3481' MD

21. PLUG, BACK T.D., MD & TVD

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6534' GR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL 3264' - 3384'

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	340'	12-1/4"	190 SX - SURFACE	
7" J-55	23#	3245'	8-3/4"	575 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3200'	3481'	0 SX		2 7/8", 6.5#, J55	3390'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3264' - 3384', total of 240, 0.50" perforations.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

RECD OCT 31 '07

OIL CONS. DIV.

DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT)	
10/15/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/30/07		2"	1 hrs		247		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Dee Giles

35. LIST OF ATTACHMENTS. SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 22, 2007

NMOCD

ACCEPTED FOR RECORD

OCT 29 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2719'	
						KIRTLAND	2842'	
						FRUITLAND	3150'	
						PICTURED CLIFFS	3357'	

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