

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other

2 Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2355' FNL & 1615' FEL**

At top prod interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

14 Date Spudded

6/24/07

15 Date T D Reached

7/7/07

16 Date Completed

☐ D & A
10/19/07

☒ Ready to Prod

18 Total Depth MD
TVD

7597'

19 Plug Back T D MD
TVD

7529'

20 Depth Bridge Plug Set MD
TVD

6504'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

OMTB/RSTA-S/GR/CCL

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	17#		7570'		520		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PT LOOKOUT MV	5055'	5284'	10/16/07	0.34"	34	1 JSPF
B) MENEFEE MV	4631'	4942'	10/17/07	0.34"	34	1 JSPF
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5055' - 5284'	10/17/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/67,725 gals 70Q N2 Delta 140 N2 foam frac fluid carrying 120,800# sand.
4631' - 4942'	10/17/07 A. w/1,150 gals 15% NEFE HCl acid. Frac'd w/69,409 gals 70Q N2 Delta 140 N2 foam frac fluid carrying 115,200# sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/19/07	4	→	0	74	3			DIST. 3
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"		400	→	0	444	18		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY **T. Salinas**

ACCEPTED FOR RECORD

10/31/07

RECEIVED

OCT 30 2007

5 Lease Serial No.

JIC-154

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Lease Name and Well No.

JICARILLA APACHE #9G

9. API Well No

30-039-30189 - 0003

10 Field and Pool, or Exploratory

BLANCO MESAVERDE

11 Sec, T, R, M, or Block and Survey or Area

SEC 28G-T26N-R5W

12 County or Parish

RIO ARriba

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7333
MORRISON FM 7474

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2340
				KIRTLAND SHALE	2479
				FRUITLAND FORMATION	2531
				LOWER FRUITLAND COAL	2835
				PICTURED CLIFFS SS	2892
				LEWIS SHALE	3103
				CHACRA SS	3783
				CLIFFHOUSE SS	4552
				MENEFEE	4596
				POINT LOOKOUT SS	5077
				MANCOS SHALE	5452
				GALLUP SS	6144
				GREENHORN LS	6994
				GRANEROS SH	7053
				1ST DK	7074

32 Additional remarks (include plugging procedure)

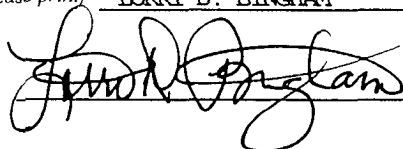
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/26/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other

2. Name of Operator

XTO Energy Inc.

3 Address

382 CR 3100 Aztec, NM 87410

3a Phone No (include area code)

505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2355' ENL & 1615' FEL

At top prod interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

14 Date Spudded

6/24/07

15 Date T D Reached

7/7/07

16 Date Completed

☐ D & A

☒ Ready to Prod

10/19/07

18 Total Depth MD
TVD

7597'

19 Plug Back T.D MD
TVD

7529'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

OMB/RSTA-S/GR/OCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	17#		7570'		520		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <u>MANCOS</u>	<u>6240'</u>	<u>6511'</u>	<u>10/16/07</u>	<u>0.34"</u>	<u>32</u>	<u>1 JSPF</u>
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<u>6240' - 6511'</u>	<u>10/16/07 A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/69,409 gals 70Q N2 Delta</u> <u>200 N2 foam frac fluid carrying 115,200# sand.</u>

RCVD NOV 1 07

OIL COME OUT
DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<u>10/19/07</u>	<u>4</u>	<u>→</u>	<u>0</u>	<u>15</u>	<u>3</u>			<u>FLOWING</u>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<u>3/8"</u>		<u>400</u>	<u>→</u>	<u>0</u>	<u>90</u>	<u>18</u>		<u>SHUT IN</u>	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<u>→</u>						

ACCEPTED FOR...

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 7333
MORRISON FM 7474

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2340
				KIRTLAND SHALE	2479
				FRUITLAND FORMATION	2531
				LOWER FRUITLAND COAL	2835
				PICTURED CLIFFS SS	2892
				LEWIS SHALE	3103
				CHACRA SS	3783
				CLIFFHOUSE SS	4552
				MENEFEE	4596
				POINT LOOKOUT SS	5077
				MANCOS SHALE	5452
				GALLUP SS	6144
				GREENHORN LS	6994
				GRANEROS SH	7053
				1ST DK	7074

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECHSignature Date 10/26/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No JIC-154
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. JICARILLA APACHE #9G
3a. Phone No (include area code) 505-333-3100		9. API Well No 30-039-30189 - 0001
4. Location of Well (Report location clearly and in accordance with Federal Requirements)* At surface 2355' ENL & 1615' FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA
14. Date Spudded 6/24/07		11. Sec., T., R., M., or Block and Survey or Area SEC 28G-T26N-R5W
15. Date T D Reached 7/7/07		12. County or Parish RIO ARriba
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/19/07		13. State NM
17. Elevations (DF, RKB, RT, GL)* 6504'		

RECEIVED
OCT 30 2007
Bureau of Land Management
Farmington Field Office

18. Total Depth MD TVD 7597'	19. Plug Back T D MD TVD 7529'	20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CMR/RSTA-S/GR/OCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	17#		7570'		520		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status		
A) DAKOTA	7079'	7318'	10/10/07	0.34"	31	1 JSPF		
B)								
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
7079' - 7318'	10/10/07 A. w/1,250 gals 15% NEEF HCl acid. 10/12/07 Frac'd w/79,920 gals 70Q
	Purgel III LT CO2 foam frac fluid carrying 142,200# sand.

RCVD NOV 1 '07
OIL CONS. DIV.
DIST. 3

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/19/07	4	→	0	122	7			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"		400	→	0	732	42		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOCD

FARMINGTON FIELD OFFICE
BY **T. Salyers**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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				PICTURED CLIFFS SS	2892
				LEWIS SHALE	3103
				CHACRA SS	3783
				CLIFFHOUSE SS	4552
				MENEFEE	4596
				POINT LOOKOUT SS	5077
				MANCOS SHALE	5452
				GALLUP SS	6144
				GREENHORN LS	6994
				GRANEROS SH	7053
				1ST DK	7074

32 Additional remarks (include plugging procedure)

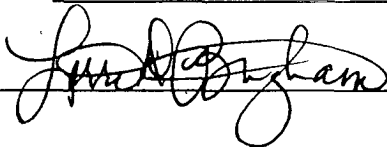
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 ☐ Other

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