

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 AZTEC, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1970' ENL & 975' FEL

At top prod interval reported below

At total depth

OCT 22 2007

Bureau of Land Management  
Fairington Field Office

5. Lease Serial No.

JIC-154

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

JICARILLA APACHE #10F

9. API Well No.

30-039-30190 - 0001

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area

SEC 27H-T26N-R5W

12. County or Parish

RIO ARriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6535'

14. Date Spudded

5/13/07

15. Date T.D. Reached

5/23/07

16. Date Completed

☐ D & A  
10/5/07

☒ Ready to Prod

18. Total Depth. MD  
TVD

7585'

19. Plug Back T.D.: MD  
TVD

7537'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL 8/6/07, AIL 5/24/07

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		275		0	
7-7/8"	5-1/2"	17#		7585'	4573'	1010		0	

RCVD OCT 26 '07  
OIL CONS. DIV.  
DIST. J

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7272'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DAKOTA	7159'	7388'	8/6/07	0.34"	31	1 JSPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7159' - 7388'	8/6/07 A. w/1,500 gals 15% NEEF HCl acid. 8/10/07 Frac'd w/100,924 gals Delta 200 frac fld carrying 176,100# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/5/07	4	→	0	236	9			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	400	900	→	0	1416	54		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 24 2007

FAIRINGTON FIELD OFFICE  
BY J. Sayers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 7409  
MORRISON FM 7502

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2423
				KIRTLAND SHALE	2548
				FRUITLAND FORMATION	2603
				LOWER FRUITLAND COAL	2907
				PICTURED CLIFFS SS	2958
				LEWIS SHALE	3119
				CHACRA SS	3851
				CLIFFHOUSE SS	4691
				MENESEE	4724
				POINT LOOKOUT SS	5147
				MANCOS SHALE	5525
				GALLUP SS	6224
				GREENHORN LS	7071
				GRANEROS SH	7130
				1ST DAKOTA SS	7156

32 Additional remarks (include plugging procedure):

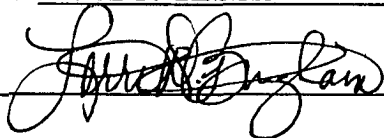
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/18/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.