

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. JIC-154			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO Energy Inc.										7. Unit or CA Agreement Name and No.			
3. Address 382 CR 3100 AZTEC, NM 87410					3a. Phone No. (include area code) 505-333-3100					8. Lease Name and Well No. JICARILLA APACHE #10F			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1970' ENL & 975' FEL At top prod. interval reported below At total depth										9 API Well No. 30-039-30190 - 0002			
14. Date Spudded 5/13/07										15. Date T.D. Reached 5/23/07		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/5/07										11. Sec., T., R., M., or Block and Survey or Area SEC 27H-T26N-R5W			
18. Total Depth: MD 7585' TVD										19. Plug Back T.D.: MD 7537' TVD		12 County or Parish RIO ARriba	
20. Depth Bridge Plug Set: MD TVD										13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL 8/6/07, AIL 5/24/07										17. Elevations (DF, RKB, RT, GL)* 6535'			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)													
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
12-1/4"	8-5/8"	24#		375'		275		0					
7-7/8"	5-1/2"	17#		7585'	4573'	1010		0					
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	7272'												
25. Producing Intervals										26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status							
A) PT LOOKOUT MV	5152'	5340'	8/13/07	0.34"	24	1 JSPP							
B) MENEE MV	4703'	5018'	8/15/07	0.34"	18	1 JSPP							
C)													
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval	Amount and Type of Material												
5152' - 5340'	8/13/07 A. w/1,200 gals 15% NEFE HCl acid. 8/15/07 Frac'd w/151,634 gals 70Q N2 foam Delta 140 frac fld carrying 77,200# sd.												
4703' - 5018'	8/15/07 A. w/900 gals 15% NEFE HCl acid. 8/15/07 Frac'd w/45,106 gals 70Q N2 foam Delta 140 frac fld carrying 73,800# sd.												
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
	10/5/07	4		0	142	4			FLOWING				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status					
1/2"	400	900		0	852	24		SHUT IN	RCVD OCT 26 '07 OIL CONS. DIV.				
28a. Production-Interval B										DIST. 3			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status					

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY T. SALVES

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7409
MORRISON FM 7502

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	2423
				KIRTLAND SHALE	2548
				FRUITLAND FORMATION	2603
				LOWER FRUITLAND COAL	2907
				PICTURED CLIFFS SS	2958
				LEWIS SHALE	3119
				CHACRA SS	3851
				CLIFFHOUSE SS	4691
				MENEFEE	4724
				POINT LOOKOUT SS	5147
				MANCOS SHALE	5525
				GALLUP SS	6224
				GREENHORN LS	7071
				GRANEROS SH	7130
				1ST DAKOTA SS	7156

32. Additional remarks (include plugging procedure):

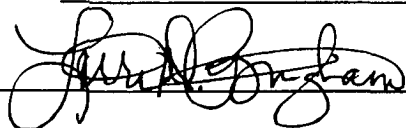
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/18/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.