Form 3160-4 (April 2004)			DEPAR		O STATE OF THE I	S NTERIOR	ι L	J L				0	MB N	1 APPROVED NO. 1004-0137
BUREAU OF LAND MANAGEMENT									Expires March 31, 2007					
										5. Lease Serial No. NMSF-079483A				
1а Туре с	of Well	] Oil Well	X Gas	s Well	] Dry	Other					6. I	f Indian, Allot	tee or	Tribe Name
Other											Unit or CA Ag	greem	ent Name and No.	
	f Operator										8.1	ease Name ar	nd We	ell No.
Energen Resources Corporation         3a. Phone No. (include area code)											_	Carson API Well No.	# 20	015
2198 Bloomfield Highway, Farmington, NM 87401       505-325-6800         4. Location of Well (Report location clearly and in accordance with Federal requirements)*										800	30-039-30239 - 01.5			
			-					10.I	10. Field and Pool, or Exploratory Basin Fruitland Coal					
At surface 1435' FSL, 835' FWL NE/SW RECEIVED									11. Sec., T., R., M., or Block and					
At top prod. interval reported below 1590' FSL, 1982' FWL OCT 2 3 2007										Survey or Area K - Sec. 07, T30N, R04W - MMPM 12. County or Parish 13. State				
At total o	depth 17	75' FSL	, 73	73' FEL		81	15521	or Land M	lanada	mont		o Arriba	1311	NM
14. Date Spudded     15. Date T.D. Reached     16. Date: Completed in Field Office       D&A     Image: Completed in Field Office										Ce \	17. Elevations (DF, RKB, RT, GL)*			
	13/07		10/16/0					0/16/07		\		6680' GL		
18. Total I	Depth: MD TVD			19. Plug B	ack T.D.:	MD TVD		60' 21 I	20.	Depth Bridge	e Plug	Set. MD TVD		
21. Type E	Electric & Othe		21 '   al Logs R	un (Submit	copy of eac		34	21'	22. Wa	as well cored?	x		es (Si	ubmit analysis)
									1	as DST run	X	No_ □ Y	<u> </u>	ubmit report
None 23 Casing	and Liner Rec	ord (Repor	t all string	es set in we	<u>//)</u>				Dı	rectional Surve	ey?	No	X	es (Submit copy)
Hole Size	Size/Grade	Wt (#ft.)			om (MD)	Stage Cem		No of SI		Slurry Vol		Cement Top*		Amount Pulled
12.25"	9.625"	32.3#		233'		Depth			Type of Cement (BBL) 125 sks		-+	150 cu.ft		circulated
8.75"	7.0"	23#		4114' 700 sks				1221 cu.f	Et	circulated				
6.25"	4.50"	11.6#	379	1' 5	754'			non	e				_	<b>_</b>
											_+			
24. Tubing	Record		_ <b>_</b> ,	I				1		1			L	
Size	Depth Set (		acker Deptl		Size	Depth Set	(MD)	Packer D	epth (MD	) Size		Depth Set (M	D)	Packer Depth (MD)
2.375"		kill	strin	g)		26 Perfor	ration B	Record				· · · · · · · · · · · · · · · · · · ·		L
25. Producing Intervals Formation Top Bottom						26. Perforation Record Perforated Interval Size					No	o. Holes		Perf. Status
A) <b>F</b>	ruitland (	Coal	4132	2' !	5718'					0.50	12	2,688		8 JSPF
B)														
C)														
<u> </u>	Fracture, Treat	ment, Cem	ent Squee	ze, Etc.										
	Depth Interval							Amount and	l Type of	Material				
			non	e										
·						· · · · · · · · · · · · · · · · · · ·								
28. Product	tion - Interval	A												
Date First Produced	Test Date 10/17/07	Hours Tested 2	Test Producti	on Oil BBL	Gas MCF 600	Water BBL	Oil Grav	ıty	Gas Gravity		uction	Method £	low	ing
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr.		Gas MCF	Water Gas: Oil Well Status BBL Ratio		RCVD DCT 26 '07 DIL CONS. DTU						
28a Produc	ction-Interval E	0 500 3	L	L									ULL.	DIST. 3
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		uction	Method		
Produced	Date	Tested	Producti 24	ion BBL Oil	Gas	BBL	Grav Gas <sup>.</sup>		Gravity					ACCEPTED FOR RECOR
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	Hr.		Gas MCF	BBL	Ratio		Well St	acus				CCI 1 5 2727
(See instruction	s and spaces for ad	ditional data d	on page 2)	_	_	NMOC	D	_		_	_		5	FARMINGTON FIELD OFFIC

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28b. Productio	on - Inter	val C										
Date First Produced			Hours Fested	Test Production	Oil BBL	Dil Gas Water BBL MCF BBL		Oıl Gravity	Gas Production Method Gravity			
Choke Sıze			Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
28c. Product	ion-Interv	/al D				•	•					
Date First Produced			lours Fested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity	Gas Gravıty	Production Method		
Choke Sıze	Tbg. Pre: Flwg. SI	ss C P	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Dispositio	on of Gas (	Sold, us	sed for f	uel, vented, etc	:.)	,	to be s	sold	L			
30. Summar	y of Porc	ous Zones (Include Aquifers):						31. Formation (Log) Markers				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries							ls and all drill-stem owing and shut-in					
Formation		Тор		Bottom		Descri	ntions Cor	ntents, etc.		Name Top		
		100		Bottom		Deseri				Meas.Depth		
			·						San Jose			
								IVD	Nacimien	to		
								Ojo Alam	0	2869'		
						L			Kirtland	Shale	3152'	
									Fruitlan	d	3219'	
									Fruitlan	d Coal Top		
										d Coal Base		
							,		Pictured	Cliffs		
32. Addition	nal remar	ks (inclu	ude plug	ging procedur	 re):						1	

33. Indicate which items have bee attached by placing a check in the appropriate boxes:								
Electrical/Mechanical Logs (1 full set req'd) Geologic Report	DST Report Directional Survey							
Sundry Notice for plugging and cement verification Core Analysis	Other							
34. I hereby certify that the foregoing and attached information is complete and corre	ect as determined from all available records (see attached instructions)*							
Name (please print) Vicki Donaghey	The Demileters Bellest							
	Title Regulatory Analyst							
Signature Vicki Donackey	Date10/23/07							
$\bigcirc$								

Title 18 U.S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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