

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Duff Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **Rocanville Corporation**

3. Address **c/o Dean Collins, 4201 Terrace Dr, Farmington NM 87402** 3a. Phone No. (include area code) **505-320-6425**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface **790' FNL, 790' FEL**  
 At top prod interval reported below **790' FNL, 790' FEL**  
 At total depth **790' FNL, 790' FEL**

5. Lease Serial No **NM 060402**  
 6. If Indian, Allottee or Tribe Name **Navajo**  
 7. Unit or CA Agreement Name and No \_\_\_\_\_  
 8. Lease Name and Well No **Fairfield #2**  
 9. AFI Well No **30-045-06589**  
 10. Field and Pool, or Exploratory **Basin Fruitland Coal**  
 11. Sec, T, R, M, on Block and Survey or Area **Sec 15, T27N, R13W**  
 12. County or Parish **San Juan** 13. State **NM**  
 17. Elevations (DF, RKB, RT, GL)\* **5965' DF**

14. Date Spudded \_\_\_\_\_ 15. Date T.D. Reached \_\_\_\_\_ 16. Date Completed  D & A  Ready to Prod

18. Total Depth. MD **6254'** 19. Plug Back T.D.. MD **1415'** 20. Depth Bridge Plug Set MD **1415'**  
 TVD **6254'** TVD **1415'** TVD **1415'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR-CBL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>			<b>1275-85' 1289-90' 1318-25</b>	<b>0.36</b>	<b>84</b>	<b>Open</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
<b>1275-1325'</b>	<b>75,000 lb 20/40 sand, 60% Quality nitrogen Foam</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECEIVED  
OCT 17 2007  
Bureau of Land Management  
Farmington Field Office

RECORDED OCT 22 2007  
OIL CONSO. DIV.  
DIST 3

ACCEPTED FOR RECORD

OCT 19 2007

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Dean C. Collins

Title Agent

Signature 

Date 10/15/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.