

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-045-33425</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name <b>RCVD OCT 31 '07</b>  <b>RIPLEY 26</b> <b>OIL CONS. DIV.</b> <b>DIST. 2</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8 Well No.  <b>6</b>		
2 Name of Operator  Chevron Midcontinent, L P. (241333)			9 Pool name or Wildcat  Basin Fruitland Coal (Gas) (71629)		
3 Address of Operator  PO BOX 36366, HOUSTON, TX 77236			4 Well Location  Unit Letter <u>J</u> <u>1670</u> Feet From The <u>SOUTH</u> Line and <u>1660</u> Feet From The <u>EAST</u> Line  Section <u>26</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County		
10. Date Spudded <b>8/7/2007</b>		11 Date T D Reached <b>8/15/2007</b>		12. Date Compl. (Ready to Prod ) <b>10/23/2007</b>	
13. Elevations (DF& RKB, RT, GR, etc.) 5904' GR		14 Elev. Casinghead		15 Total Depth 2320'	
16 Plug Back T D 2243'		17 If Multiple Compl. How Many Zones? YES		18. Intervals Drilled By YES	
19 Producing Interval(s), of this completion - Top, Bottom, Name <b>1824' - 2107', Fruitland Coal</b>				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR-CCL/GR-Cmt Bond/GR-RST/Triples Lithodensity-GR				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	377'	12-1/4"	180sx	0'
7"	23# N-80	2319'	8-3/4"	420sx	0'
TOC @ 1300'					
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
	<b>2-3/8"</b>	<b>2158'</b>			
26 Perforation record (interval, size, and number) 1824', 1862', 1901', 1904', 1921', 1975', 1990', 1999', 2085', 2100', 2107' (3SPF @ 1" DIAMETER VIA HALLIBURTON COBRAJET)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED AS PER              ATTACHED WELLBORE SCHEMATIC AS PER              ATTACHED WELLBORE SCHEMATIC AS PER              ATTACHED WELLBORE SCHEMATIC		
<b>28. PRODUCTION</b>					
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) SI-Able to turn to sales upon approval of C-104	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Will be sold upon production start.			Test Witnessed By		
30 List Attachments  C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report					
31 I hereby certify that the information shown on both sides of this form and complete to the best of my knowledge and belief					
Signature		Printed Name <b>Jennifer Hudgens</b>		Title <b>Regulatory Technician</b>	
E-mail Address <b>JH10@chevron.com</b>		Date <b>10/30/2007</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 389'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 567'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2125'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1566'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology