

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-33981

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion  
NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

STATE GAS COM ED

RCVD OCT 22 '07

OIL CONS. DIV.

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1R

DIST. 3

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter K 1975 Feet From The SOUTH Line and 1960 Feet From The WEST Line

Section 32 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded 3/27/07	11. Date T.D. Reached 4/9/07	12. Date Compl. (Ready to Prod.) 10/10/07	13. Elevations (DF & RKB, RT, GR, etc.) 6056'	14. Elev. Casinghead
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15. Total Depth 7306'	16. Plug Back T D 7248'	17. If Multiple Compl How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

6825' - 7035' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/AIL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	377'	12-1/4"	250	
5-1/2"	15.5# J-55	7294'	7-7/8"	1125	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7294'	10/9/07

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6825' - 7035' (0.34" DIAM, TTL 18 HOLES) 10/3 thru 10/5

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6825' - 7035'	A. w/1000 gals 15% NEFE HCl acid.
Frac'd w/56,108 g	als 60Q N2 foam Delta 200 frac fld
carrying 72,300#	20/40 Brady sand per wet slips.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod or Shut-in) SHUT IN	
Date of Test 10/10/07	Hours Tested 3 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 180	Water - Bbl 3	Gas - Oil Ratio
Flow Tubing Press. 1300	Casing Pressure 1490	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1440	Water - Bbl 24	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **LORRI D. BINGHAM** Title **REG COMPLIANCE TECH** Date **10/16/07**  
E-mail address **Lorri.bingham@xtoenergy.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	645	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	737	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2325	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3982	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4037	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4679	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5009	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5958	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6705	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6810	T.
T. Blinebry	T. Gr. Wash	T. Morrison	7122	T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp		T. Chinle		T.
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....

No. 2, from ..... to .....

No. 3, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology