

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33981

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

STATE GAS COM ED

RCVD OCT 22 '07
OIL CONSV. DIV.

2. Name of Operator

XTO Energy Inc.

8. Well No

#1R

DIST. 3

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter K 1975 Feet From The SOUTH Line and 1960 Feet From The WEST Line

Section 32 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded

3/27/07

11. Date T.D. Reached

4/9/07

12. Date Compl. (Ready to Prod)

10/10/07

13. Elevations (DF & RKB, RT, GR, etc)

6056'

14. Elev. Casinghead

15. Total Depth

7306'

16. Plug Back T D

7248'

17. If Multiple Compl How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4709' - 4933' BLANCO MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/ATL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	377'	12-1/4"	250	
5-1/2"	15.5# J-55	7294'	7-7/8"	1125	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7294'	10/9/07

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4709' - 4933' (0.34" DIAM, TTL 21 HOLES) 10/5/07

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4709' - 4933'	A. w/1000 gals 15% NEFE HCl acid.
Frac'd w/104,812	gals 70Q N2 foam Delta 140 frac
fld carrying 72,3	00# 20/40 Brady sand per wet slips

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod or Shut-in) SHUT IN	
Date of Test 10/10/07	Hours Tested 3 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 60	Water - Bbl 3	Gas - Oil Ratio	
Flow Tubing Press 1300	Casing Pressure 1490	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 480	Water - Bbl 24	Oil Gravity - API -(Corr)		

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 10/16/07

E-mail address

Lorri.bingham@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	645 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	737 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2325 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3982 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4037 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4679 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5009 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5958 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6705 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6810 T.
T. Blinebry	T. Gr. Wash	T. Morrison	7122 T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology