

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD OCT 19 '07
OIL CONS. DIV.
FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1950' FNL & 1870' FWL

At top prod Interval reported below

At total depth

RECEIVED

OCT 17 2007

Bureau of Land Management
Farmington Field Office

5 Lease Serial No

NM - 03566

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

Stewart LS 8E

9 API Well No

30-045-33985 00S2

10 Field and Pool, or Exploratory

Blanco Mesaverde

11 Sec, T, R, M, on Block & Survey or Area

Sec 28 T30N R10W

12 County or Parish

San Juan

13 State

New Mexico

17 Elevations (DF, RKB, RT, GL)*

6298'

14 Date Spudded

01/12/2007

15 Date T.D. Reached

03/03/2007

16 Date Completed

☐ D & A

☒ Ready to Prod

10/12/2007

18 Total Depth MD

7433'

TVD

19 Plug Back T D

MD

5330'

TVD

20 Depth Bridge Plug Set MD

5330'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.5	0'	245'		68 sx		0'	
8 3/4"	7" J-55&N-80	20&23#	0'	4742'		586 sx		0'	
6 1/4"	4.5" P-110	11.6	0'	7428'		269 sx		3464'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) Pt Lookout	5102'	5202'	5102' - 5202'	3.125		
B) Menefee	4832'	5040'	4832' - 5040'	3.125	72	
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5102' - 5202'	Frac w/120,941# of 20/40 Brady SND
4832' - 5040'	Frac-w/111,455 lb 20/40 Brady SND

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
N/A	N/A		→						Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Shut In w/o approved C-104

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

OCT 18 2007

FARMINGTON FIELD OFFICE
BY

(See instructions and spaces for additional data on reverse side)

NMOC

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Previously Reported on DK Completion	

32 Additional Remarks (including plugging procedure)

Test Data will be report as soon as available

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava

Date

10/16/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction