

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **2145' FSL & 860' FEL; SEC 28 T30N R10W**

At top prod. Interval reported below

At total depth

RECEIVED
OCT 26 2007
Bureau of Land Management
Farmington Field Office

14 Date Spudded

2/12/2007

15. Date T.D. Reached

3/15/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

10/22/2007

18. Total Depth

MD **7363'**

TVD

19. Plug Back T D :

MD **6700'**

TVD

20. Depth Bridge Plug Set:

MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

CBL, RST

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	238'		68 SXS		0	
8 3/4"	7" N-80	23#	0	4641'		676 SXS		0	
6 1/4"	4 1/2" P-110	11.6#	0	7363'		234 SXS		6670'	
								4160 ft	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BLANCO MESAVERDE	5020'	5120'	5020' - 5120'	3.215"	100	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5020' - 5120'	Frac w/117,457 lbs of 16/30 Brady Sand

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	N/A		→	Trace		Trace			RCVD OCT 31 '07
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					SI w/o C-104 approval	OIL CONS. DIV. DIST. 3

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
OCT 29 2007
FARMINGTON FIELD OFFICE
BY **T. Salves**

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

Vent

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				CHACRA OTERO	3731'
				OTERO 2	3866'
				CLIFF HOUSE E	4233'
				CLIFF HOUSE	4372'
				MENEFEE	4507'
				POINT LOOKOUT	5012'
				MANCOS	5425'
				GREENHORN	6993'
				GRANEROS	7050'
				DAKOTA	7108'
				PAGUATE	7188'
				UPPER CUBERO	7246'
				LOWER CUBERO	7286'

32 Additional Remarks (including plugging procedure)

Will file test when available

33 Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

3. Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava

Date

10/24/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

copy 2 of 3