

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr,
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-4081

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2500' FSL 815' FWL**

At top prod Interval reported below

At total depth

RECEIVED

OCT 10 2007

Bureau of Land Management

Field Office

14 Date Spudded

3/13/2007

15 Date T D Reached

4/24/2007

16a Date Completed

☐ D & A

☒ Ready to Prod.

10/8/2007

17 Elevations (DF, RKB, RT, GL)*

6093'

18 Total Depth MD

7157'

TVD

19 Plug Back T D MD

5110'

TVD

20 Depth Bridge Plug Set MD

5110'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22 Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☐ Yes (Submit report)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	252'		97.5 SXS		0	
8 3/4"	7" J-55N-80	20 & 23#	0	4456'		615 SXS		0	
6 1/4"	4 1/2" P-110	11.6#	0	7157'		231 SXS		3520'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Mesaverde	4514'	4805'	4514' - 4805'	3.125	70	
B) Pt Lookout	4875'	4950'	4875' - 4950'	3.125		
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4514' - 4805'	Frac w/124,440 lbs 16/30 Brady sand @2752 pis
4875' - 4950'	Frac w/113,239 lbs 16/30 Brady sand @2868 psi.

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Flow
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"			→						SI Waiting on C-104 approval

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

OCT 17 2007

FARMINGTON FIELD OFFICE
BY **T. Salyers**

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*sold, used for fuel, vented, etc*)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Navajo City	3355'
				Chacra Otero	3580'
				Otero 2	3697'
				Cliff House E	4087'
				Cliff House	4246'
				Menefee	4348'
				Point Lookout	4871'
				Mancos	5248'
				Greenhorn	6836'
				Graneros	6887'
				Dakota	6942'
				Paguate	7018'
				Upper Cubero	7072'
				Lower Cubero	7108'

32 Additional Remarks (including plugging procedure)

Will submit test data as soon as available.

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 10/8/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction