

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil ☒ Gas ☐ Dry Other
b Type of Completion ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Dnt. Resvr
Other _____RECEIVED
OCT 26 2007

2. Name of Operator

Rosetta Resources c/o Walsh Engineering of Land Management

3 Address

7415 E. Main St. Farmington, NM 87402

3a Farmington Field Office

(505) 327-4892

4 Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

1000' FSL and 1205' FWL, Section 11, T24N, R10W

At top prod interval reported below

At total depth

14 Date Spudded

02/01/07

15 Date T.D. Reached

02/03/07

16 Date Completed

☐ D & A ☒ Ready to Prod.

10/24/07

17 Elevations (DF, RKB, RT, GL)*

6881' GL

18 Total Depth: MD

1872'

TVD

1872'

19 Plug Back T.D.: MD

1843'

TVD

1843'

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cased hole neutron/GR/CCI

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ YesDirectional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J-55	20#	0	142'		100 sx (118 cuft)	21.0	Surface	Circ 7 bbls
6-1/4"	4-1/2", J	10.5#	0	1864'		175 sx (361 cuft)	64.3		
						75 sx (89 cuft)	16.0	Surface	Circ 15 bbls

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	1692'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Fruitland Coal	1434	1638	1434-38, 1543-46, 1627-38	0.36	54	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1434 - 1638	500 gal 7-1/2% HCl, 635 bbls X-linked gel w/ 5,000# 40/70 & 9,700# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/07			→						Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI	0	0	→			100			

RCVD OCT 31 '07
OIL CONS. DIV.

DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI			→						

ACCEPTED FOR RECORD

NMOCD

FARMINGTON FIELD OFFICE
BY T. Salvo

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press)	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Ojo Alamo Kirtland Fruitland Pictured Cliffs	930 1030 1362 1658				

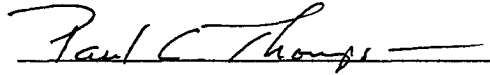
32 Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Oil | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 10/24/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction