## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other Instructions on

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

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TOTAL DEPTH. NO DEVICE NO. DATE TO. REACHED 17. DATE COMPLETION NAME (AS OF THIS COMPLETION NAME)  TOTAL DEPTH. NO DEVICE NAME OF THIS COMPLETION NAME (AS OF THIS COMPLETION NAME)  A DOUBLES AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700  A DOUBLES AND TELEPHONE NO AND THE POPULATION OF WELL (Proper to Joseph Colonia) and a secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the production of the secondance with any State projugatement of the secondance with a			ETION OR		ETION	REP	ORT AND	LO	G*	_ 6 1F	INDIAN, ALLOTTE	E OK TRIBE NAME	
BY TYPE OF COMPLETION    NAME OF OPENATOR	ia. TYPE O	F WELL	MET! OIF	WELL X	DRY	Other						CALLE .	
RAME OF CREATOR Concombrillips ADDRESS AND TELEPHONE NO PO BOX 4289, Faminiquon, NN 87489 (505) 325-9700  LOCATION OF WELL (Proport location cleanly and in accordance with any State requirement) to PELD AND POLICY AND SURVEY OF ALL VIOLENT SU	b TYPE O	F COMPLE	TION							7 01			
NAME OF OPERATOR  ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHIllips ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHIllips ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, NM 87499  COTOGOPHILLIPS ADDRESS AND TELEPHONE NO POROX 4289, Familington, MARCH MAD NO POROX 4289, Fam	_	NEW T	WORK DEEP	PLUG		Other				8. F/			
MANUE OF CREATOR   Concoordination   Superiority   Super		WELL T	J OVER [_] EN	L BACK L	KESVR	د			-		29M		
ADDRESS AND TELEPHONE NO   PO BOX 4289, Familiption, NM 87499   (505) 326-9700	NAME O	F OPERAT	OR	9. Al									
DO BOX 4289, Farmington, NM 87499 (505) 326-9700										<u> </u>			
At total depth Same as above  Same as above  At total depth Same as above  Same as above  Bureau of Land Management Farmington Field Office RC 92 107  At total depth Same as above  Same as above  Bureau of Land Management Farmington Field Office Same At total depth Same as above  Bureau of Land Management Farmington Field Office Same At total depth Same as above  At total depth Same as above  14 PERMIT NO. DATE ISSUED  15 COUNTY ON PARKS. DILV. TOTAL COMPL (Ready to prov)  16 ELEVATIONS (OF RISK FLIRE FET?)  18 ELEVATIONS (OF RISK FLIRE FET?)  19 SAN LUAN  Now Mexico  7/15/07  7/13/07  10/15/07  10					iev 200 07	200				10 F	•		
At top prod. interval reported below  At total depth  Same as above  Bureau of Land Management Farmington Field Office  Parmington Field Office  Farmington Field Office  F	LOCATIO	ON OF WEI	19, Farmington, N	M 87499 (50	JO) 320-97	State re	ruirements III			11 9			
At loop proof, interval reported below Same as above  At total depth Same as above  Bureau of Land Management Farmington Field Office Decision Field Office Parks In Company of the Decision Field Office Parks In Company of the Decision Field Office Parks In Company of Table 12 County on Parks In Company of Table 12 County on Parks In Company of Table 13 County on Parks In Company of Table 13 County on Parks In Company of Table 14 County of Table 14 Co	At surfac	ا11 م	nit P (SESE) 661'	ESI 1097' FFI	and war any	L.	A land	E 67		1		, bedon , mb do , me ,	
At total depth Same as above    Bureau of Land Management Farmington Field Office   Farmington Field Office	,		(0202, 00)	. 02, .00, . 22			OCT 2	3 2	007	1	Sec. 11 T3	IN R8W, NMPM	
At total depth Same as above Bureau of Land Management Filed Office Familington Field Office Familington	At top pro	od. interval	reported below	Same as al	bove						RCU	D OCT 26 '07	
EASING SIZEGRADE WEIGHT LB/FT DEPTH SET (MD)  CASING SIZEGRADE WEIGHT LB/FT DEPTH SET (MD)  STAND SIZE TO FMOD SIZE TO FMOD SIZE TO SIZE SIZE TO SIZE SIZE TO SIZE SIZE TO SIZE SIZE SIZE TO SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE			·	_		Ωı	may of Land	Ma	nagement	į			
THE PERMIT NO DATE ISSUED  12. COUNTY OR SANSWH SUSTING SANSWHEN THE PERMIT NO DATE ISSUED  13. STATE SANSWHEN	At total d	epth 3	ame as above	,		50	Farmington	Field	Office	ì	FJAL	_ vuijo, piv.	
San Juan New Mexico Story 17/3/07 13/07 10/15/07 GL 6660 KB 6675 DL OTTAL DEPTH MO ATVD 21 FULL PRECEDENT (Production of the Communication of the Communicat				Į.	14 PERMIT N	10.	DATE ISSUE	D		12. 0	OUNTY OR	13 STATE	
S. DATE PULDED  18. DATE TO REACHED  17/3/07  7/3/07  7/3/07  7/3/07  10/15/				i			1			1		D151.3	
7.15107 7/13107 1/13107 10/151	DATE SPI	IDDED II6	DATE TO REACHE	D 117 DATE C	OMPL (Ready	to prod \	<u> </u>	18 EI	EVATIONS /DE E	KR OT		<del></del>	
B219' 8215' 2   yes    PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  Basin Dakota 8094' - 8182'   25 WAS DIRECTIONAL SURVEY MADE NO    TO PRODUCTION MERIVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  Basin Dakota 8094' - 8182'   27 WAS WELL CRED NO    TO PRODUCTION METHOD (Frewing, 28 WAS DIRECTIONAL SURVEY MADE NO    27 WAS WELL CRED NO    NO    27 WAS WELL CRED NO    NO    27 WAS WELL CRED NO    NO    28 WAS DIRECTIONAL SURVEY MADE NO    NO    CASING SIZE/CRADE   WEIGHT, 18 /FT   DEPTH SET (MD)   No    CASING SIZE/CRADE   WEIGHT, 18 /FT   DEPTH SET (MD)   No    PS 18" H-40   32.3#   249" 3369"   8 34"   surface; 180 sx   (230 cf)   7 bbis    PT -J-55   20# 3369"   8 34"   surface; 130 sx   (1284 cf)   60 bbis    TU-J-55   10.3#, 11.6#   8218   5 114"   TUC 3010"; 330 sx (564 cf)   60 bbis    LINER RECORD   SOIL LINER RECORD   SOIL DEPTH SET (MD)   PACKER SET (MD)    PERFORATION RECORD (Interval, size and number)   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)    PERFORATION RECORD (Interval, size and number)   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)    PERFORATION RECORD (Interval, size and number)   SIZE		1.0		į.	-	,						Tro. ccer challoners	
R219' 925 9215 2 965 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, MAME (MD AND TVD)' Basin Dakota 8094' 8182' CASING RECORD (Report all strings set in well') TOU 30000", 330 ax (1284 cf) (60 bbls  TUBING RECORD (Report all strings set in well') TOU 3000", 330 ax (1284 cf) (60 bbls  TUBING RECORD (Report all strings set in well')  SUE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SUE DEPTH SET (MD) PAGKER SET (MD)  SUE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SUE DEPTH SET (MD) PAGKER SET (MD)  SUE STATUS (Producing or student)  SUE TOP (MD) BOTTOM (MD) SACKS CEMENT* SOURCE SET SET SET SET SET SET SET SET SET SE	, TOTAL DE	PTH, MD &T	VD 21 PLUG.	BACK T.D , MD &TVE	22, IF MUL					ROTAR	Y TOOLS	CABLE TOOLS	
PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*   Basin Dakota 8094* - 3182*   No   TYPE ELECTRIC AND OTHER LOGS RUN     Cement bond Log w/Gamma Ray Casing Collars   No   CASING RECORD (Report all strings set in well)*   No   CASING RECORD (Report all strin	02	40'	l	02451	-		ANY"	D	RILLED BY			1	
Basin Dakota 8094* - 8182*  Crement bond Log w/Gamma Ray Casing Collars  CASING RECORD (Report all strings set in well)  Assing SIZE/GRADE (WEIGHT LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  9 518" H-40 32.3# 249" 224" 1214" surface; 130 sx (230 df) 7 bbls  7" J-55 20# 3869" 8 34" S14" TOC 3000"; 330 sx (1284 df) 60 bbls  4 172" J-55 10.58, 11.58 8218 5 174" TOC 3000"; 330 sx (654 df)  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) SOTTOM STREET (MD) STREET (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SI W/O Facilities  FRODUCTION PRODUCTION METHOD IF-buttog, gas att, pumprage—size and type of pump)  SI W/O Facilities  Flowing  SI W/O Facilities  Flowing  SI SI STREET (MD) SIZE DEPTH SET (MD			AL (S) OF THIS COMPI		M, NAME (MD A		)*		<del> </del>	lyes	25. WAS DIRECT	I TIONAL	
Cement bond Log w/Gamma Ray Casing Collars  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, US /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTHING RECORD AMOUNT PULLED  9 5/8° H-40 32.3# 245° 2.4* 12 1/4° surface; 180 sx (230 cf) 7 bbis  7° J-55 20# 3869° 8 3/4° surface; 630 sx (1284 cf) 60 bbis  LINER RECORD 30. TUSING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Inflavoral, size and number)  SI W/O Facilities  FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas int, pumping—size and type of pump)  SI W/O Facilities  FOR TEST PRODUCTION PRODUCTION METHOD (Frowing, gas int, pumping—size and type of pump)  SI W/O Facilities  FOR TEST PRODUCTION TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07 1/2"  VIUSING RECORD  TO be reported w/ First Delivery  To be sold  LIST OF ATTACHMENTS  TITLE Regulatory Technician  DATE  10/\$22/07-							,					DE	
Cement bond Log w/Gamma Ray Casing Collars  CASING RECORD (Report all strings set in well)  ASING SIZE/GRADE   WEIGHT, LB/FT   DEPTH SET [MD]   HOLE SEZE   TOP OF CEMENT, CEMENTING RECORD   AMOUNT PULLED  9 5/8" H-40   32.3#   249" 2.24" 12 1/4"   surface; 180 sx (230 cf)   7 bbis    7" J-55   20#   3669"   8344"   surface; 630 sx (1284 cf)   60 bbis    4 112" J-55   10.5%, 11.6%   3218"   6174"   TOC 3000", 330 sx (684 cf)    LINER RECORD   30.					<del></del>		<del></del>			27 14/4	SWELL CORED	No	
CASING RECORD (Report all strings set in well)  AMOUNT PULLED  AMO				na Rav Casir	ng Collars					"	S WELL CONED	No	
9 5/8* H-40 32.3# 945 23.4 12* 14* surface; 180 sx (230 cf) 7 bbls 7* J-55 20# 3869* 8 3/4* surface; 30 sx (1284 cf) 60 bbls 4 112* J-55 10.5#, 11.6# 8218* 6 114* 10C 3000*; 330 sx (1284 cf) 60 bbls  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  2. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  SSPF  44* - 8182* = 42 holes  PRODUCTION METHOD (Flowing, gas th, pumbing—size and hype of pump)  FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas th, pumbing—size and hype of pump)  SI W/O Facilities  Flowing  Flowing  FINATORY (Frequency or shul-in)  N'TUBING PRESS.  CASING PRESSURE CALCULATED 24-HOUR RATE  137.4# 132.4# To be sold  LIST OF ATTACHMENTS  IN WILD BASIN Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  10/822/07-							Report all strings	set in	well)	<u></u>		<del></del>	
7" J-55						SIZE				ORD		OUNT PULLED	
LINER RECORD  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  SPF  8094' - 8182' 10 bbis 15% HCL Acid, Silckwater pad w/25700# 20/40  TLC proppant.  EFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas tilt, purmoing—size and type of pump)  Flowing  SI W/O Facilities  SI W/O Facilities  FRODING TOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  10/15/07 1 1/2"  W TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  TO be reported w  First Delivery  To be sold  LIST OF ATTACHMENTS  IS WIII be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  TITLE Regulatory Technician  DATE 10/6/22/07=		-40							<del></del>				
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  8094*-8182* 10 bbls 15% HCL Acid, Slickwater pad w/25700# 20/40  TLC proppant.  PRODUCTION PRODUCTION METHOD (Flowing, gas till, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing		-55								פועע שני			
PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  28PF  8094' - 8182'   10 bbls 15% HCL Acid, Silickwater pad w/25700# 20/40  TLC proppant.  PRODUCTION			LINER RI				30.			TU	BING RECORD		
PERFORATION RECORD (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  8094' - 8182' 10 bbls 15% HCL Acid, Slickwater pad w/25700# 20/40  TLC proppant.  PRODUCTION  PRODUCTION METHOD (Flowing, gas IIII, pumping—aze and type of pump)  SI W/O Facilities  Flowing  Flow	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN					(MD)	PAC	CKER SET (MD)	
8094' - 8182'   10 bbls 15% HCL Acid, Silckwater pad w/25700# 20/40  TLC proppant.  EFIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas till, pumping—size and type of pump)   Well STATUS (Producing or shulf-in)   SI W/O Facilities   Flowing   Flowing   GAS—MCF   WATER—BBL   GAS—OIL RATIO    10/15/07			<del>- </del>	<del> </del>			2-3/6		0140				
TLC proppant.  TLC proppent.  TLC proppant.  TLC proppant.  TLC proppant.  TLC proppent.  TLC proppant.  TLC proppent.  TLC pr	PERFORA	TION RECOR	(D (Interval, size and nui	mber)	32.		ACIE	), SHC	T, FRACTURE,	CEME	NT SQUEEZE, E	TC.	
E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  E OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07 1 1/2"  IN TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR. 24-HOUR RATE AHOUR RATE AHOUR RATE AHOUR RATE AFFINE AND					8094' - 8	<del></del>					cid, Slickwater pad w/25700# 20/40		
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing  FOOTH FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07  1 1/2"  N TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/)  1374#  1324#  First Delivery  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  WELL STATUS (Producing or shul-in)  WELL STATUS (Producing or shul-in)  WATER—BBL GAS—OIL RATIO  TEST WATER—BBL GAS—OIL RATIO  TEST WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE TO be reported w/)  TEST WITNESSED BY  TO be sold  LIST OF ATTACHMENTS  IN THE Regulatory Technician  DATE  10/12/21/07=	94° - 818	2. = 42 N	DIOS					TLC p	proppant.				
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing  FOOTH FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07  1 1/2"  N TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/)  1374#  1324#  First Delivery  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  WELL STATUS (Producing or shul-in)  WELL STATUS (Producing or shul-in)  WATER—BBL GAS—OIL RATIO  TEST WATER—BBL GAS—OIL RATIO  TEST WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE TO be reported w/)  TEST WITNESSED BY  TO be sold  LIST OF ATTACHMENTS  IN THE Regulatory Technician  DATE  10/12/21/07=												<del></del>	
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing  FOOTH FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07  1 1/2"  N TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/)  1374#  1324#  First Delivery  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  WELL STATUS (Producing or shul-in)  WELL STATUS (Producing or shul-in)  WATER—BBL GAS—OIL RATIO  TEST WATER—BBL GAS—OIL RATIO  TEST WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE TO be reported w/)  TEST WITNESSED BY  TO be sold  LIST OF ATTACHMENTS  IN THE Regulatory Technician  DATE  10/12/21/07=													
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing  FOOTH FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07  1 1/2"  N TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/)  1374#  1324#  First Delivery  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  WELL STATUS (Producing or shul-in)  WELL STATUS (Producing or shul-in)  WATER—BBL GAS—OIL RATIO  TEST WATER—BBL GAS—OIL RATIO  TEST WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE TO be reported w/)  TEST WITNESSED BY  TO be sold  LIST OF ATTACHMENTS  IN THE Regulatory Technician  DATE  10/12/21/07=													
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI W/O Facilities  Flowing  Flowing  FOOTH FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  10/15/07  1 1/2"  N TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/)  1374#  1324#  First Delivery  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  WELL STATUS (Producing or shul-in)  WELL STATUS (Producing or shul-in)  WATER—BBL GAS—OIL RATIO  TEST WATER—BBL GAS—OIL RATIO  TEST WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE TO be reported w/)  TEST WITNESSED BY  TO be sold  LIST OF ATTACHMENTS  IN THE Regulatory Technician  DATE  10/12/21/07=					ļ								
FIRST PRODUCTION SI W/O Facilities Flowing Flo									<del></del>		<del></del>		
SI W/O Facilities   Flowing   SI  E OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N FOR   OIL—BBL   GAS-MCF   WATER-BBL   GAS-OIL RATIO    10/15/07   1   1/2"	E EIDET OD/	ODUCTION	אורוטאפ ד	TOON METHOD IES	wing gas lift our			Υ			WELL STATUS (P	roducing or shul-in)	
TO be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TILE Regulatory Technician  DISTOR OF ATTACHMENTS  TILE Regulatory Technician  DATE  GAS-MCF  WATER-BBL  GAS-MCF  WATER-BBL  GAS-MCF  WATER-BBL  WATER-BBL  GAS-OIL RATIO  GAS-MCF  WATER-BBL  GAS-OIL RATIO  TO be reported w/  First Delivery  TEST WITNESSED BY  TEST WITNE			4	311014 ME 17100 (7 0)	0,0		e and type of partip	,		- 1	•	oubling or sharing	
10/15/07 1 1/2"  W TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR. 24-HOUR RATE To be reported w/ First Delivery  DISPOSITION OF GAS (Sold, used for fuel, venled, etc.)  To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  10/\$22/07=				1 1	ROD'N FOR		BL .	GAS-I	MCF			GAS-OIL RATIO	
To be sold  LIST OF ATTACHMENTS  Is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TILE Regulatory Technician  DATE  WATER-BBL  OIL GRAVITY-API (CORR. WATER-BBL  To be reported w/  First Delivery  TEST WITNESSED BY  T	4014510	_		1	EST PERIOD						ŧ		
1374# 1324# First Delivery  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  s will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  10/\$22/07=					OILBBI		GAS_MCF		WATER_RR	<del></del>		OIL GRAVITY-API (CORP.)	
To be sold  LIST OF ATTACHMENTS  s will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  TO be sold  TEST WITNESSED BY  DATE  TO be sold  LIST OF ATTACHMENTS  TITLE Regulatory Technician  DATE											[	ole divitir (-Ai (Conta)	
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LIST OF ATTACHMENTS  is will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ  I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  ED. May J. Marwa TITLE Regulatory Technician  DATE  10/\$22/07=	DISPOSITIO	ON OF GAS (		id, etc.)						T	TEST WITNESSED	BY	
It hereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Regulatory Technician  DATE  10/\$22/07=	LIST OF AT	TACHMENTS									<del></del>		
Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  IED Wiley UNION TITLE Regulatory Technician DATE 10/\$22/07=				a Verde weil he	ina DHC ne	r order	#2627A7				•		
TITLE Regulatory Technician DATE 10/\$22/07=								ecords					
TITLE Regulatory Technician  DATE  10/422/07=	/	2.:	111									•	
. APPENITUES.	IEQ	Klly	D/Mini	TITLE	Regulato	ry Tec	hnician			DATE _			
*(See Instructions and Spaces for Additional Data on Reverse Side)					and Sace	oe fo	Additional	2000	on Payarea	Side		ANY COLLUMN	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Ojo Alamo	2253′	2346'	White, cr-gr ss.	Ojo Alamo	2253′
Kirtland	2346'	2953'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2346'
Fruitland	2953′	3564'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2953'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3564'	3704'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3564'
Lewis	3704′	4220'	Shale w/siltstone stringers	Lewis	3704'
Huerfanito Bentonite	4220'	4533'	White, waxy chalky bentonite	Huerfanito Bent.	4220'
Chacra	4533'	5190'	Gry fn grn silty, glauconitic sd stone	Chacra	4533'
			w/drk gry shale	Mesa Verde	5190'
Mesa Verde	5190'	5567'	Light gry, med-fine gr ss, carb sh	Menefee	5567′
			& coal 💘	Point Lookout	5880′
Menefee	5567′	5880'	Med-dark gry fine gr ss, carb sh & coal	Mancos	6229′
Point Lookout	5880'	6229'	Med-light gry, very fine gr ss w/frequent	Gallup	7177′
			sh breaks in lower part of formation	Greenhorn	7909′
Mancos	6229'	7177'	Dark gry carb sh.	Graneros	7959′
Gallup	7177′	7909′	Lt gry to brn calc carb micac glauc	Dakota	8063'
:			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7909′	7959′	Highly calc gry sh w/thin lmst.		
Graneros	7959′	8063′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	8063′		Lt to dk gry foss carb sl calc sl silty		
1			ss w/pyrite incl thin sh bands clay & shale break	s	