

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR: **ConocoPhillips**
3. ADDRESS AND TELEPHONE NO: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: **Unit P (SESE) 661' FSL, 1097' FEL**
At top prod. interval reported below: **Same as above**
At total depth: **Same as above**

5. LEASE DESIGNATION AND SERIAL NO: **SF - 080854**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT AGREEMENT NAME: **San Juan 32-8 Unit**
8. FARM OR LEASE NAME, WELL NO.: **29M**
9. API WELL NO: **30-045-34075 - 0001**
10. FIELD AND POOL, OR WILDCAT: **Basin Dakota**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 11 T31N R8W, NMPM**
RCVD OCT 26 '07
OIL CONS. DIV.

RECEIVED
OCT 23 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**
15. DATE SPUDED: **7/5/07** 16. DATE T.D. REACHED: **7/13/07** 17. DATE COMPL. (Ready to prod.): **10/15/07**
18. ELEVATIONS (OF, RKB, RT, BR, ETC.): **GL 6660' KB 6675'** 19. ELEV CASINGHEAD: _____
20. TOTAL DEPTH, MD & TVD: **8219'** 21. PLUG, BACK T.D., MD & TVD: **8215'** 22. IF MULTIPLE COMPL., HOW MANY*: **2**
23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **yes** CABLE TOOLS: _____
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Basin Dakota 8094' - 8182'**
25. WAS DIRECTIONAL SURVEY MADE: **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN: **Cement bond Log w/Gamma Ray Casing Collars**
27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8" H-40	32.3#	245' 234'	12 1/4"	surface; 180 sx (230 cf)	7 bbls	
7" J-55	20#	3869'	8 3/4"	surface; 630 sx (1284 cf)	60 bbls	
4 1/2" J-55	10.5#, 11.6#	8218'	6 1/4"	TOC 3000"; 330 sx (664 cf)		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	8148'	

31. PERFORATION RECORD (Interval, size and number): **@2SPF**
8094' - 8182' = 42 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: **8094' - 8182'**
10 bbls 15% HCL Acid, Slickwater pad w/25700# 20/40
TLC proppant.

33. PRODUCTION
DATE FIRST PRODUCTION: **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**
DATE OF TEST: **10/15/07** HOURS TESTED: **1** CHOKE SIZE: **1/2"** PROD'N FOR TEST PERIOD: **Oil-BBL** GAS-MCF: **Water-BBL** GAS-OIL RATIO: _____
FLOW TUBING PRESS.: **1374#** CASING PRESSURE: **1324#** CALCULATED 24-HOUR RATE: **To be reported w/ First Delivery** OIL-BBL: _____ GAS-MCF: _____ WATER-BBL: _____ OIL GRAVITY-API (CORR.): _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold** TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: **This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2627AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy J. Monahan TITLE: **Regulatory Technician** DATE: **10/12/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY: T. Savets

Ojo Alamo	2253'	2346'
Kirtland	2346'	2953'
Fruitland	2953'	3564'
Pictured Cliffs	3564'	3704'
Lewis	3704'	4220'
Huerfanito Bentonite	4220'	4533'
Chacra	4533'	5190'
Mesa Verde	5190'	5567'
Menefee	5567'	5880'
Point Lookout	5880'	6229'
Mancos	6229'	7177'
Gallup	7177'	7909'
Greenhorn	7909'	7959'
Graneros	7959'	8063'
Dakota	8063'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2253'
Kirtland	2346'
Fruitland	2953'
Pic.Cliffs	3564'
Lewis	3704'
Huerfanito Bent.	4220'
Chacra	4533'
Mesa Verde	5190'
Menefee	5567'
Point Lookout	5880'
Mancos	6229'
Gallup	7177'
Greenhorn	7909'
Graneros	7959'
Dakota	8063'

12000

12000