

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNM-0458567 049567	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No NNM-73579	
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. BOLACK A #1F	
3a. Phone No (include area code) 505-324-1090		9. API Well No. 30-045-34100 - 0001	
4. Location of Well (Report location clearly and in accordance with Federal Requirements) At surface 880' ENL & 825' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spudded 5/22/07		15. Date T D. Reached 5/31/07	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/9/07		17. Elevations (DF, RKB, RT, GL)* 5981'	
18. Total Depth MD TVD 6797'		19. Plug Back T D. MD TVD 6460'	
20. Depth Bridge Plug Set MD TVD CIBP 6460'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL/AIL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		371'		220		0	
7-7/8"	5-1/2"	15.5#		6752'	4074'	1125		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6409'	10/9/07						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6313'	6505'	8/21/07	0.34"	15	1 JSPF
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6313' - 6505'	8/21/07 A. w/1000 gals 15% NEEF HCl acid. 8/22/07 Frac'd w/56,365 gals 70Q foam Delta 200 frac fl carrying 96,600# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/9/07	3	→	9	82	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	46	490	→	72	656	0		SHUT IN	RCVD OCT 26 '07 OIL CONS DILL DIST. 3

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
OCT 23 '07
FARMINGTON FIELD OFFICE
BY J. L. Saliers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6544
MORRISON FM 6582

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	732
				KIRTLAND SHALE	829
				FRUITLAND FORMATION	1328
				LOWER FRUITLAND COAL	1836
				PICTURED CLIFFS SS	1852
				LEWIS SHALE	2037
				CHACRA SS	2763
				CLIFFHOUSE SS	3398
				MENEFEE	3509
				POINT LOOKOUT SS	4280
				MANCOS SHALE	4556
				GALLUP SS	5418
				GREENHORN LS	6221
				GRANEROS SH	6282
				1ST DAKOTA SS	6313

32 Additional remarks (include plugging procedure).

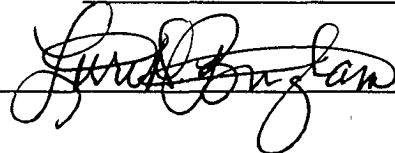
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/16/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction