

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM-0458567 049567</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. <b>NMM-73579</b>	
3. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>BOLACK A #1F</b>	
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-34100-0002</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>880' ENL &amp; 825' FWL</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>KUTZ GALLUP</b>	
14. Date Spudded <b>5/22/07</b>		15. Date T.D. Reached <b>5/31/07</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/9/07</b>		17. Elevations (DF, RKB, RT, GL)* <b>5981'</b>	
18. Total Depth: MD <b>6797'</b>		19. Plug Back T.D.: MD <b>6460'</b>	
20. Depth Bridge Plug Set: MD <b>CIBP 6460'</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL/AIL</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		371'		220		0	
7-7/8"	5-1/2"	15.5#		6752'	4074'	1125		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6409'	10/9/07						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>GALLUP</b>	5581'	5803'	8/22/07	0.34"	28	1 JSPF
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
5581' - 5803'	8/22/07 A. w/1500 gals 15% NEFE HCl acid. 8/22/07 Frac'd w/71,393 gals 70Q foam Delta 200 frac fl carrying 121,700# sand.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/9/07	3	→	15	27	0			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	46	490	→	120	216	0		<b>SHUT IN</b>	<b>NOV 26 '07 OIL CONS. DIV.</b>

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY **T. SALVENDY**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6544  
MORRISON FM 6582

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				QUO ALAMO SS	732
				KIRTLAND SHALE	829
				FRUITLAND FORMATION	1328
				LOWER FRUITLAND COAL	1836
				PICTURED CLIFFS SS	1852
				LEWIS SHALE	2037
				CHACRA SS	2763
				CLIFFHOUSE SS	3398
				MENEFEE	3509
				POINT LOOKOUT SS	4280
				MANCOS SHALE	4556
				GALLUP SS	5418
				GREENHORN LS	6221
				GRANEROS SH	6282
				1ST DAKOTA SS	6313

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 10/16/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.