

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No NMSF-077875			
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____						6. If Indian, Allottee or Tribe Name PO PIPKIN #2G			
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. OIL CONS. DIV.			
3 Address 382 CR 3100 AZTEC, NM 87410						8. Lease Name and Well No. PO PIPKIN #2G			
3a. Phone No. (include area code) 505-333-3100						9. API Well No 30-045-34169-0051			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 670' FNL & 1345' FWL At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory BASIN DAKOTA			
11 Sec., T., R., M., or Block and Survey or Area SEC. 8C-T27N-R10W						12 County or Parish SAN JUAN			
13. State NM						17. Elevations (DF, RKB, RT, GL)* 6083'			
14. Date Spudded 7/17/07		15. Date T.D. Reached 7/25/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/21/07					
18 Total Depth. MD TVD 6880'		19. Plug Back T.D.: MD TVD 6825'		20. Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/AIL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		280		0	
7-7/8"	5-1/2"	15.5#		6868'	4174'	995		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) DAKOTA		6375'	6825'	9/14/07		0.32"	28	1 JSPF	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6375' - 6825'		A. w/1400 gals 15% NEFE HCl acid. Frac'd w/92,797 gals 70Q CO2 Purgel III LT CO2 foam frac fluid carrying 141,300# sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/21/07	3	→	0	520	3			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"	SI	275	→	0	4160	24		SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

OCT 17 2007

FARMINGTON FIELD OFFICE
BY IL Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	910
				KIRTLAND SHALE	1024
				FRUITLAND FORMATION	1468
				LOWER FRUITLAND COAL	1924
				PICTURED CLIFFS SS	1943
				LEWIS SHALE	2097
				CHACRA SS	2849
				CLIFFHOUSE SS	3468
				MENEFEE	3572
				POINT LOOKOUT SS	4296
				MANCOS SHALE	4624
				GALLUP SS	5480
				GREENHORN LS	6281
				GRANEROS SH	6343
				1ST DAKOTA	6373

32 Additional remarks (include plugging procedure):

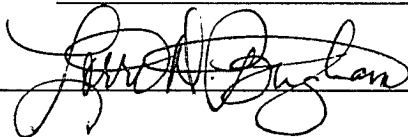
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/3/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction